

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Union Texas Petroleum Corporation
3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, New Mexico 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 795 ft./N; 569 ft./E line
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|------------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) Change proposed T.D. | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We desire to change the proposed depth of this well from 6055' to 6350' and core the interval from 5400' to 6300'.

All other procedures to remain the same.

4 1/2" casing is to be set @ 6300'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Oper. Mgr. DATE April 14, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

5. LEASE
SF 047017-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Angel Peak "B"
9. WELL NO.
37
10. FIELD OR WILDCAT NAME
Undesignated Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T-28N, R-11W, N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5888 GR

APPROVED
AS AMENDED

APR 14 1983
JAMES F. SIMS
DISTRICT ENGINEER

UNION TEXAS PETROLEUM CORPORATION

ANGEL PEAK "B" No. 37

1. The proposed location of the well is shown on the attached map, "B".
2. The estimated depths of the anticipated formations are:

A. Top of the Ojo Alamo	714	ft.
B. Kirtland	922	ft.
C. Fruitland	1632	ft.
D. Pictured Cliffs	1899	ft.
E. Chacra	2877	ft.
F. Cliff House	3477	ft.
G. Point Lookout	4252	ft.
H. Gallup	5455	ft.
I. Greenhorn	6230	ft.
J. Graneros	6280	ft.
3. The estimated depths at which anticipated water, oil or other mineral bearing formations are expected to be encountered are:

A. Ojo Alamo	714	ft.	Water
B. Kirtland	922	ft.	Water
C. Fruitland	1632	ft.	Water
D. Pictured Cliffs	1899	ft.	Gas
E. Chacra	2877	ft.	Gas
F. Cliff House	3477	ft.	Water
G. Point Lookout	4252	ft.	Gas
H. Gallup	5455	ft.	Oil & Gas
I. Greenhorn	6230	ft.	Gas
J. Graneros	6280	ft.	
4. The casing program is shown on form 9-331C and all casing is new.
5. The lessee's pressure control equipment schematics are attached, along with minimum specifications, testing procedures, and frequencies.
6. The type, estimated volumes, and characteristics of the circulating medium are as follows:

A. 0 - 300 + ft.	Natural mud.
B. 300 + - 5400 + ft.	Permaloid non-dispersed mud containing approx. 180 lb of gel, 70 sx of permaloid and 20 sx of CMC.
C. 5400 + - 6300 + ft.	Natural Gas
7. The auxiliary equipment to be used will be floats at the bit and a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.
8. Cores will be taken in the interval from 5400' to 6130'.

A. G.R. - DIFL	E. Temperature
B. GR - CAL	
C. F.D.C. - C.N.L.	
D. SNL	
9. We do not expect to find any abnormal pressures, temperatures or hydrogen sulfide problems in this partially developed area.
10. The anticipated starting date for this well is April 14, 1983