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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

311612
12-18-83

REVISED 10-25-83
Item IV - Perforations

Operator Union Texas Petroleum Corporation	
Address P. O. Box 1290, Farmington, New Mexico 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	This well began producing into UTP pipeline on 9/27/83 for testing.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Angel Peak "B"	Well No. 45	Pool Name, including Formation Undesignated Gallup	Kind of Lease State, Federal or Fee Fed.	Lease No. SF 047017B
Location				
Unit Letter: I	1839	Feet From The South	Line and 697	Feet From The East
Line of Section 24	Township 28N	Range 11W	N.M.P.M. San Juan	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Plateau, Inc.	P. O. Box 489, Bloomfield, N.M. 87413	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Union Texas Petroleum Corporation	P. O. Box 1290, Farmington, N.M. 87499	
If well produces oil or liquids, give location of tanks.	Unit: I	Sec. 24
	Twp. 28N	Rge. 11W
	Is gas actually connected? yes	When 9/25/83

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 8/6/83	Date Compl. Ready to Prod. 8/25/83	Total Depth 6362	P.B.T.D. 6311					
Elevations (DF, RKB, RT, GR, etc.) 5920 R.K.B.	Name of Producing Formation Gallup	Top Oil/Gas Pay 5453	Tubing Depth 5869					
Perforations 5453 - 6004 Gallup	6212'-6266' Greenhorn					Depth Casing Shoe 6360		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-1/2"	9-5/8", 36.00#		321		330 cu. ft.			
8-3/4"	7", 23.00#		5361		1941 cu. ft. (2 stages)			
6-1/4"	4-1/2", 11.60#		5154 - 6360		192 cu. ft.			
	2-3/8", E.U.E., 4.70#		5869					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

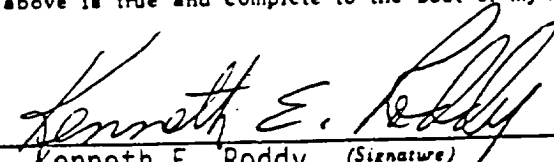
Date First New Oil Run To Tanks 9/27/83	Date of Test 10/7/83	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 40	Casing Pressure 144	Choke Size 1-1/4"
Actual Prod. During Test 55 bbl. oil	Oil - Bbls. 55	Water - Bbls. 5	Gas - MCF 241

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Kenneth E. Roddy (Signature)
Area Production Superintendent
(Title)
October 21, 1983

OIL CONSERVATION COMMISSION

APPROVED OCT 27 1983, 19

BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and IV in case of change of transporter or other such change of condition.