

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1833 ft./S; 350 ft./E lines
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drilled to T.D. and cased

SUBSEQUENT REPORT OF:

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RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

JUN 22 1983

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 13-1/2" hole at 9:30 P.M., 5-19-83.
2. Drilled 13-1/2" surface hole to a total depth of 328 ft. R.K.B.
3. Ran 7 joints 9-5/8", 36.0#, K-55 casing and set at 328 ft. R.K.B.
4. Cemented with 325 cu. ft. Class "B" with 3% CaCl₂ and 1/4# Flocele per sack. Circulated 5 bbls. to surface.
5. Wait on cement 12 hours.
6. Pressure tested casing to 600 PSI.
7. Drilled 8-3/4" hole with mud to an intermediate total depth of 5305 ft. R.K.B.
8. Logged well.
9. Ran 119 joints 7", 23.0#, K-55 casing from surface to 5305 ft. R.K.B. Float collar at 5260 ft. R.K.B., D.V. tool at 2013 ft. R.K.B.

(Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Oper. Mgr. DATE June 9, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

166-111-111 FOR RECORD

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
SMM

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

10. Cemented first stage with 906 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. Class "B" with 2% CaCl₂ and 1/4# Flocele per sack. Cemented second stage with 517 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. Class "B" with 2% CaCl₂ and 1/4# Flocele per sack. Circulated 5 bbls. cement. Plug down at 3:30 A.M., 5-29-83.
11. Wait on cement 12 hours.
12. Drilled out D.V. tool and pressure tested casing to 1000 PSI.
13. Drilled 6-1/4" hole with natural gas to 5399 ft. R.K.B.
14. Mudded up and drilled 6-1/4" hole to a total depth of 6281 ft. R.K.B.
15. Logged well.
16. Ran 30 joints 4-1/2", 11.6#, K-55 casing as liner and set at 6280 ft. R.K.B.
Top at 5096 ft. R.K.B., float collar at 6238 ft. R.K.B.
17. Cemented with 189 cu. ft. 50-50 Poz with 2% gel, 0.5% FLA, 1/4# Flocele and 10# salt per sack. Plug down at 2:30 P.M., 6-7-83. Circulated no cement.