HO. OF COPIES REC	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
DECEMBER OF FICE		ŀ	l

Area Production Superintendent

September 9, 1983

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

Supersedes Old C-104 and C-110 Effective 1-1-65

ı	FILE	•	AND	Fuertite 1-1-62					
ı	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS					
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	I RANSPORTER OIL	ED OIL 13 CO							
- [GAS		30 1	5 少了一点。					
	OPERATOR		1.19	<u>,</u>					
1.	PRORATION OFFICE								
	Operator D. J. D.								
Union Texas Petroleum Corporation Address P. O. Box 808, Farmington, New Mexico 87499 Reason(s) for filing (Check proper box) Other (Please explain)									
						<u> </u>	Change in Transporter of:	1	an producing into UTP
						New We!! Recompletion	Oil Dry Go		/29/83 for tests.
	Change in Ownership	Casinghead Gas Conde	— — · ·						
į	Change in Owner ship								
	If change of ownership give name								
	and address of previous owner								
II.	DESCRIPTION OF WELL AND	LEASE	liked of Lon	se Lease No.					
	Lease Name	Well No. Pool Name, Incidaing r							
	Angel Peak "B"	36 Undesignated	Gallup State, Feder	Fed. SF 047017-B					
	Location	0.41	1650	Wost					
	Unit Letter K ; 23	Feet From The South Lir	ne and 1650 Feet From	The WEST					
	Con luan Court								
	Line of Section 25 Tov	vnship 28N Range	11W , NMPM, San						
_	THE PROPERTY OF THE ANCHOR	TER OF OUL AND NATURAL GA	4S						
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)								
	Plateau, Inc.		P. O. Box 489, Bloom	field, N.M. 87413					
	Name of Authorized Transporter of Cas	singhead Gas 🕎 or Dry Gas 🗔	Address (Give address to which appr	oved copy of this form is to be sent)					
	Union Texas Petroleum		P. O. Box 808, Farmi	ngton, N.M. 87499					
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.		Then					
	give location of tanks.	K 25 28N 11W	Yes	8/28/83					
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:						
V.	COMPLETION DATA		New Well Workover Deepen	Flug Back Same Resty. Diff. Resty.					
	Designate Type of Completic	On - (X)	New Well Workove. Scopen	1 1					
	Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Date Spudded		6055	6016					
	7/11/83	8/4/83 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Elevations (DF, RKB, RT, GR, etc.)		5188	5648					
	5669 R.K.B.	Gallup	3100	Depth Casing Shoe					
	Perforations			6055					
	5188 - 6010	TUBING, CASING, AN	D CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
		0.5/8" 36.00#	308	330 cu. ft.					
	13-1/2" 8-3/4"	7", 23.00#	5056	2733 cu. ft. (2 stages					
	6-1/4"	4-1/2", 11.60#	4844-6055	256 cu. ft.					
		7", 23.00# 4-1/2", 11.60# 2-3/8", E.U.E.	5648						
v	TEST DATA AND REQUEST F	OD ALLOWANIE /lest must be	after recovery of total botame of total	il and must be equal to or exceed top allow-					
٠,	OIL WELL	2000 /2 0000	Producing Method (Flow, pump, gas						
Date First New Oil Run To Tanks Date of Test									
	8/29/83	9/5/83 Tubing Pressure	Flowing Casing Pressure	Choke Size					
	Length of Test	i		1-1/4"					
	24 hours Actual Pred, During Test	011-Bb1s.	Water - Bbls.	1-1/4" Gas-MCF					
		60	2	215					
	60 bbl.	1 00	<u> </u>						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size					
vi. certificate of compliance Oil conservation 9-36-83				VATION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			4-26-63	3.719					
				TITLE					
	,	$\sim M$							
	Kenneth E.	V/11.	This form is to be filed i	in compliance with RULE 1104.					
	Menneth Z.	Noday		lowable for a newly drilled or despense spanied by a tabulation of the deviation					
	Kenneth E. Roddy (Sign	nature)	well, this form must be account tests taken on the well in ac	cordance with RULE 111.					
			11 10010 12:001						

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.