

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Oth. ☐		
2. NAME OF OPERATOR		Union Texas Petroleum Corporation							
3. ADDRESS OF OPERATOR		P.O. Box 808, Farmington, New Mexico 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 1793 ft./South 593 ft./East							
At top prod. interval reported below		Same as above							
At total depth		Same as above							
14. PERMIT NO.		DATE ISSUED							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
6-14-83		6-22-83		7-6-83		5591' R.K.B.		5579' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS	
6140'		6094'						0-6140'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		6002' - 6074' Greenhorn							
5246' - 5826' Gallup									
26. TYPE ELECTRIC AND OTHER LOGS RUN		DIL-GR, CDL-CNL-GR							
27. WAS WELL CORED		NO							
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9-5/8"		36.00		315'		12-1/4"		236 cu. ft.	
7"		23.00		5164'		8-3/4"		2216 cu. ft. (2 stages)	
4-1/2"		11.60		4960'-6140'		6-1/4"		206 cu. ft.	
								(See Attachment)	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
4-1/2"		4960'		6140'		206 cu. ft.			
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8"		5954'							
31. PERFORATION RECORD (Interval, size and number)									
6002'-6074' 14 - 0.33" holes									
5246'-5828' 51 - 0.27" holes									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
6002'-6074'		See Attachment							
5246'-5828'		See Attachment							
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
8-9-83		Pumping				Pumping			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
8-10-83		24		1-1/4"		→		10	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
40		162		→		10		703	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY				DATE			
Sold		Ber				9-7-83			
35. LIST OF ATTACHMENTS									
Cementing and Stimulation Record									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.									
SIGNED		J. A. Edmister				TITLE Engineering Analyst			

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

(See instructions and guides for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS		39. WELL COMPLETION OR RECOMPLETION REPORT		40. LOG *	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	LOG *
				Ojo Alamo	390		
				Kirtland	620		
				Fruitland	1190		
				Pictured Cliffs	1650		
				Lewis	1720		
				Chacra	2250		
				Cliff House	3360		
				Point Lookout	3990		
				Mancos	4210		
				Gallup	5240		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 2-233
(Rev. 2-58)

RECEIVED

SEP 23 1983

OIL CON. DIV.

DIST. 3

Angel Peak No. 29
Sec. 10, T28N, R10W N.M.P.M.
San Juan County, New Mexico

RECEIVED
SEP 23 1983
OIL CON. DIV.]
DIST. 3

Item 28: Cementing Record

Cemented 9-5/8" with 236 cu. ft. Cl B w/2% CaCl_2 .
Cemented 7" 1st stage with 1062 cu. ft. 65-35 POZ with 12% Gel, 12-1/4#
Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. Cl B w/2% CaCl_2 .
Cemented 2nd stage with 918 cu. ft. 65-35 POZ with 12% Gel, 12-1/4# Gilsonite
and 1/4# Flocele per sack followed by 118 cu. ft. Cl B w/2% CaCl_2 .
Cemented 4-1/2" with 206 cu. ft. 50-50 POZ with 2% Gel, 0.6% FLA, 1/4# Flocele,
and 10# salt per sack.

Item 32: Stimulation Record

Perfs	6002' - 6074'	Breakdown with 1500 gals. MSR acid and 800 SCF/BB1 N_2 .
Pers	5246' - 5828'	Breakdown and acidize with 3000 gals. 15% HCl. Fracture with 181,876 gals. and 258,000" sand.