

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR  
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 808, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1762 ft./S; 973 ft./E lines  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

(other) Drilled to T.D. and cased

5. LEASE

SF 047017-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Angel Peak

9. WELL NO.

27

10. FIELD OR WILDCAT NAME

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T-28N, R-11W, N.M.P.M.

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5742 R.K.B.

(NOTE) Report results of multiple completion or zone change on Form 9-339.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spudded 12-1/4" hole at 6:30 P.M., 5-26-83.
2. Drilled 12-1/4" surface hole to a total depth of 323 ft. R.K.B.
3. Ran 7 joints 9-5/8", 36.0#, K-55 casing and set at 319 ft. R.K.B.
4. Cemented with 319 cu. ft. Class "B" with 2% CaCl<sub>2</sub>. Circulated cement to surface.
5. Wait on cement 13 hours.
6. Pressure tested casing to 1500 PSI.
7. Drilled 8-3/4" hole with mud to an intermediate total depth of 5310 ft. R.K.B.
8. Logged well.
9. Ran 119 joints 7", 23.0#, K-55 casing from surface to 5310 ft. R.K.B. Float collar at 5265 ft. R.K.B., D.V. tool at 1981 ft. R.K.B.

(Over)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Oper. Mgr. DATE June 9, 1983

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

NMOCC

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

10. Cemented first stage with 1292 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. Class "B" with 2% CaCl<sub>2</sub>. Cemented second stage with 947 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. Class "B" with 2% CaCl<sub>2</sub>. Circulated 10 bbls. to surface. Plug down at 5:45 A.M., 6-1-83.
11. Wait on cement 11-1/2 hours.
12. Drilled out D.V. tool and pressure tested to 1500 PSI.
13. Drilled 6-1/4" hole with natural gas to a total depth of 6075 ft. R.K.B.
14. Logged well.
15. Ran 30 joints 4-1/2", 11.6#, K-55 casing as liner and set at 6075 ft. R.K.B. Top at 5105 ft. R.K.B., float collar at 6043 ft. R.K.B.
16. Cemented with 186 cu. ft. 50-50 Poz with 2% gel, 0.6% FLA, 1/4# Flocele per sack and 10% salt. Reversed out 15 bbls. cement.
17. Released rig at 6:00 A.M., 6-4-83.

1292  
118  
947  
118  
2475