

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

a. TYPE OF WELL:

WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☒ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES CO. & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1762' FSL, 973' FEL

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO
SF-047017A

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

Angel Peak #27

9. API WELL NO.

30-045-25699

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal/Armenta Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T-28-N, R-11-W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan County

13. STATE

New Mexico

15. DATE SPUNDED

5/26/83

16. DATE T.D. REACHED

6/4/83

17. DATE COMPL. (Ready to prod.)

12/1/98

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

5742' RKB

19. ELEV. CASINGHEAD

5730' GR

20. TOTAL DEPTH, MD & TVD

6075'

21. PLUG BACK T.D., MD & TVD

1890'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6075'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)*

1592' to 1817' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GSL-CBL

27. WAS WELL CORED

NO

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	319'	12 1/4"	319 cu ft	
7"	23#	5310'	8 3/4"	1475 cu ft	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	5105'	6075'	86 cu ft	2 3/8	1752'	

31. PERFORATION RECORD (Interval, size and number)
1592, 1652, 1670, 1679, 1696, 1714, 1733, 1817

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1592' to 1817'	507 bbl 20# 70Q foam, 120,000# 20/40 AZ snd 742,789 SCF N2
CICR set @ 5350'	Sqz perms @ 5415-6034 w/120 sx cmt. Spot w/35 sx cmt.
3560'	Spot w/28 sx cmt.
1970'	Spot w/15 sx cmt

PRODUCTION				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	DATE OF TEST	TEST PERIOD	SI	
12-1-98	Flowing	12-1-98			
FLOW TUBING PRESS.	CASING PRESSURE	24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
SI 91	SI 88				

34. DISPOSITION OF GAS (Solid, used for fuel, etc.)	TEST WITNESSED BY
To be sold	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE December 10, 1998

*(See instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE

CHILDREN'S MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, GRAIN, ETC.	NAME	FOF	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	600'	
				Kirtland	830'	
				Fruitland	1350'	
				Pict'd Cliffs	1820'	
				Lewis	1890'	
				Chacra	2410'	
				Cliffhouse	3510'	
				Pt Lookout	4200'	
				Mancos	4510'	
				Gallup	5400'	