

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 047017-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ☐ RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87499		8. FARM OR LEASE NAME Angel Peak	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 1652 ft/South; 1980 ft/West lines At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 28	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Undesignated Gallup	
OIL CON. DIV. DIST. 3		11. SEC., T., R., M., OR BLOCK AND SURVEY Sec. 11, T28N, R11W, N.M.P.M.	
15. DATE SPUDDED 6-4-83		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 6-13-83		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 6-18-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5691' R.K.B.	
19. ELEV. CASINGHEAD 5679' G.R.		20. TOTAL DEPTH, MD & TVD 6242'	
21. PLUG, BACK T.D., MD & TVD 6152'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-6242'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5348' - 5930' Gallup	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-CNL-GR, IL-GR	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 5348' - 5930' 48-0.25" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5348'-5930' AMOUNT AND KIND OF MATERIAL USED See Attachment	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
35. LIST OF ATTACHMENTS Cementing and Stimulation Record		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED J. A. Edmister TITLE Engineering Analyst DATE SEP 23 1983	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		39. LOG	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
				Ojo Alamo	550		
				Kirtland	730		
				Fruitland	1300		
				Pictured Cliffs	1750		
				Lewis	1825		
				Chacra	2300		
				Cliff House	3415		
				Point Lookout	4140		
				Mancos	4440		
				Gallup	5340		

UNITED STATES
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WELL COMPLETION OR RECOMPLETION REPORT

NAME OF OPERATOR: Union Texas Petroleum Corporation

WELL NO.: 550

DATE OF REPORT: 9-23-83

OFFICE: 1975 O-574-472

U. S. GOVERNMENT PRINTING OFFICE: 1975 O-574-472

**Union Texas
Petroleum**

P.O. Box 808
Farmington, N.M. 87401

Angel Peak No. 28
Sec. 11, T28N, R11W, N.M.P.M.
San Juan County, New Mexico

RECEIVED

SEP 23 1983

OIL CON. DIV.
DIST. 3

Item 28 Cementing Record

Cemented 9-5/8" with 319 cu. ft. of C1 B w/2% CaCl_2 .

Cemented 7" 1st stage with 1492 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. C1 B w/2% CaCl_2 . Cemented 2nd stage with 1679 cu. ft. 65-35 Poz w/12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. C1 B w/2% CaCl_2 .

Cemented 4-1/2" with 199 cu. ft. 50-50 Poz w/2% gel, 0.6% FLA, 1/4# Flocele and 10# salt per sack.

Item 32 Stimulation Record

Perfs 5348'-5930' Break down and acidize with 5275 gallons 15% HCL. Fracture with 196,872 gallons 70 quality foam and 200,000# sand.