

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1652 ft./S; 1980 ft./W lines
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Drilled to T.D. and cased ☐

SUBSEQUENT REPORT OF:

RECEIVED

(NOTE: Report must be completed on change in (Form 9-330.)

RECEIVED

JUN 29 1983

GEOLOGICAL SURVEY
FARMINGTON, N. M.

OIL CON. DIV.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and include pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 12-1/4" hole at 10:45 A.M., 6-4-83.
2. Drilled 12-1/4" surface hole to a total depth of 320 ft. R.K.B.
3. Ran 7 joints 9-5/8", 36.0#, K-55 casing and set at 319 ft. R.K.B.
4. Cemented with 319 cu. ft. Class "B" with 2% CaCl₂. Circulated cement to surface. Plug down at 4:45 P.M., 6-4-83.
5. Wait on cement 11-3/4 hours.
6. Pressure test casing to 600 P.S.I.
7. Drilled 8-3/4" intermediate hole with mud to a total depth of 5250 ft. R.K.B.
8. Logged well.
9. Ran 130 joints 7", 23.0#, K-55 casing from surface to 5250 ft. R.K.B., float collar at 5203 ft. R.K.B., D.V. tool at 1864 ft. R.K.B.

(Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Oper. Mgr. DATE June 21, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

JUN 28 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY SM

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

10. Cemented first stage with 1492 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsomite and 1/4# Flocele per sack followed by 118 cu. ft. Class "B" with 2% CaCl₂. Cemented second stage with 1679 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsomite and 1/4# Flocele per sack followed by 118 cu. ft. Class "B" with 2% CaCl₂. Circulated 15 bbls. to surface. Plug down at 5:00 A.M., 6-11-83.
11. Wait on cement 7 hours.
12. Drilled D.V. tool and pressure tested casing to 1500 P.S.I.
13. Drilled 6-1/4" hole with natural gas to a total depth of 6242 ft. R.K.B.
14. Logged well.
15. Ran 27 joints 4-1/2", 11.6#, K-55 casing as liner and set at 6242 ft. R.K.B., float collar at 6199 ft. R.K.B., top at 5091 ft. R.K.B.
16. Cemented with 199 cu. ft. 50-50 Poz with 2% gel, 0.6% FLA, 1/4# Flocele and 10# salt per sack. Recovered no cement. Released rig at 9:00 P.M., 6-13-83.