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U.S.G.\$.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL	L	L
	GAS		L
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104

Supersedes Old C-104 and C-110
Effective 1-1-65

  -	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE	1 2010 N-6					
Γ	TRANSPORTER OIL	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
-	GAS						
-	OPERATOR OFFICE		UV ALLEGE	<u> </u>			
1.	Operation Office   Operation Operation Office   Operation Oper						
-	Address		DIST.	3			
1	P O Box 808, Farmington, New Mexico 87499						
}	Reason(s) for filing (Check proper box)		Other (Please explain)	and distributed HTP			
- 1	New Well	Change in Transporter of:	This well began p	oroducing into UTP			
ļ	New We:1  Recompletion  Oil  Dry Gas  pipeline on 7/12/83 for tests.						
	Change in Ownership Casinghead Gas Condensate						
	tio sive name						
1	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND L	Lease No.					
Ì	Lease Name	Well No. Pool Name, Including Form 28 Undesignated G	State Federal	Fed. SF 047017-A			
	Angel Peak	20   Ulidesignaced o	arrap				
	Location  Line 1980 Feet From The South Line and 1980 Feet From The West						
	Unit Letter K : 165.	Z Feet From the					
	Line of Section 11 Town	aship 28N Range	11W , NMPM, San	Juan County			
	Line of Section II Town						
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)			
111.	Name of Authorized Transporter of Oil	X or Condensate		, i			
Plateau. Inc. P. O. Box 489, BloomTield, N.			eld, N.M. 8/413				
	Name of Authorized Transporter of Casi	nghead Gas 📉 💮 or Dry Gas 🗍		1			
	Union Texas Petroleum	Corporation	P. O. Box 808, Farming Is gas actually connected? When	ton, N.M. 87499			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.		/11/83			
	give location of tanks.	K 11 28N 11W	<u>yes</u>	711703			
	If this production is commingled with	i that from any other lease or pool, g	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completion	. • • • • • • • •	XX	!			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded	6/18/83	6242	6152			
	6/4/83	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, CR, etc.)	Gallup	5348	5986			
	5691 R.K.B.	Garrup		Depth Casing Shoe			
	Perforations 6242						
	5348 - 5930 TUBING, CASING, AND CEMENTING RECORD						
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12-1/4"	9-5/8", 36.00#, K-55	319	319 cu. ft.			
	8-3/4"	7" 23 OO# K-55	5250	3407 cu. ft. (2 stages)			
	6-1/4"	4-1/2", 11.60#, K-55	5091 - 6242	199 cu. ft.			
		1 0 0 (0)1 P II P / 70#	5986				
w	V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)						
•	OIL WELL		Producing Method (Flow, pump, gas li	(t, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Pumping				
	7/12/83	8/6/83 Tubing Pressure	Casing Pressure	Choke Size			
	Length of Test		275	1"			
	24 hours	40 Oil - Bble.	Water - Bble.	Gas - MCF			
	Actual Prod. During Test		0	396			
	67 bbl.	67		<del>.</del>			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D						
	to the back or t	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)						
		OIL CONSERVATION COMMISSION					
V	I. CERTIFICATE OF COMPLIAN	CE	AUG18	) 1983			

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy Area Production Superintendent (Title)

(Date)

August 17, 1983

This form is to be filed in compliance with RULE 1104.

Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3

APPROVED.

BY.

TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.