

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL x 980' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-078905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
159E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/SW, Section 31, T28N, R12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.
30-045-25717

15. ELEVATIONS (SHOW OF, KOB, AND WD)
5728' GR

REQUEST FOR APPROVAL TO: ☐ SUBSEQUENT REPORT OF: ☐

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Completion ☐

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JAN 30 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up the service unit on 12-19-83. The total depth of the well is 6092' and the plugback depth is 6050'. Pressure tested the production casing to 3800 psi. Perforated the following intervals: 5919'-5924' and 5970'-6012', 2 jsfp, .38" in diameter, for a total of 94 holes. Fraced interval 5919'-6012' with 91,000 gal. 75 quality foam containing 20# gelled water, 2% KCL, 1 gal. surfactant/1000 gal. fluid, 3120 SCFN₂ per BF, and 175,000# 20-40 sand. Landed the 2.375" tubing at 5984' and released the rig on 1-16-84.

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FEB 02 1984

OIL CON. DIV. @

DIST. 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Adm. Supervisor DATE January 27, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

FEB 01 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY SMW