

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL, 980' FWL Sec. 31, T28N-R12W Unit "L"

5. Lease Designation and Serial No.

SF-078905

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit #159E

9. API Well No.

30-045-25717

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attachment for procedures.

RECEIVED
JUN 23 1992
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUN 22 1992

If you have any questions please contact Julie Zamora (303) 830-6003. FARMINGTON RESOURCE AREA

14. I hereby certify that the foregoing is true and correct

Signed J.C. Hampton

Title Sr. Staff Admin. Supv.

Date 4/9/92

(This space for Federal or State office use)

Approved by

Title

Gallegos Canyon Unit 159E

1/24/92 - 1/31/92

MIRUSU, Killed well with 30BBls 2% KCL. NDWH, NUBOP. TIH and tagged BTM. TOH with TBG and tagged BTM @ 6027'. TIH with scraper & TBG to 6027', TIH with TBG and scraper. TIH with RBP, PKR & TBG, set RBP @ 5880'. TOH with TBG to 5818' and set PKR. RU Pump X landed TBG . Press. test plug to 1000psi. Held. Released PKR and loaded CSG with WT. Press. test CSG to 1000psi. Held. TOH with TBG & PKR. RU WLE. and run CBL, GR, CCl from 1500' to 300'. RD WLE. ND CSG head and changed out CSG PKG. NU CSG head. TIH with RET head and TBG. circ sand off of plug. TIH with 1jt and swab well dn to 4100'. PU 1jt and latched onto plug, released plug and TOH with RBP and TBG. TIH with mule shoe, 1jt, SN, and 196jts 2 3/8" TBG, landed TBG @ 5984' W/K.B. NDBOP. NUWH. Return to Prod.