

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.
SF 047017 B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR Union Texas Petroleum Corporation						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 1290, Farmington, New Mexico 87499						8. FARM OR LEASE NAME Angel Peak B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 500 ft/North; 500 ft/East At top prod. interval reported below Same as above At total depth Same as above						9. WELL NO. 35	
10. FIELD AND POOL, OR WILDCAT Undesignated Gallup						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 25, T28N-R11W NMPM	
14. PERMIT NO. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA						12. COUNTY OR PARISH San Juan	
13. STATE New Mexico						15. DATE SPURRED 7-23-83	
16. DATE T.D. REACHED 8-5-83						17. DATE COMPL. (Ready to prod.) 8-15-83	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5897' RKB						19. ELEV. CASINGHEAD 5885' GR	
20. TOTAL DEPTH, MD & TVD 6321'		21. PLUG, BACK T.D., MD & TVD 6271'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-6321'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6180'-6240' Greenhorn 5410'-5988' Gallup						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL-GR, CDL-CNL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36		300'		13-1/2"	
7"		23		5283'		8-3/4"	
4-1/2"		10.5		5086'-6313'		6-1/4"	
						(See Attachment)	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2"		5086'		6313'		243 cu.ft.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		5879'					
31. PERFORATION RECORD (Interval, size and number)							
6180' - 6240'		18-.34" holes					
5410' - 5988'		49-.27" holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
6180'-6240'		See Attachment					
5410'-5988'		See Attachment					
33.* PRODUCTION							
DATE FIRST PRODUCTION 9-8-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-22-83		HOURS TESTED 24		CHOKE SIZE 1-1/4"		PROD'N. FOR TEST PERIOD 7	
FLOW. TUBING PRESS. 130		CASING PRESSURE 236		CALCULATED 24-HOUR RATE 7		OIL—BBL. 156	
						GAS—MCF. 1	
						WATER—BBL. 1	
						GAS-OIL RATIO 22,286	
						OIL GRAVITY-API (CORR.) 40°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY John Rector	
35. LIST OF ATTACHMENTS Cementing and Stimulation Records.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J.A. Edmister		TITLE Engineering Analyst					
		DATE OCT 20 1983					

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON RESOURCE AREA
BY Sm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	690	
				Kirtland	880	
				Fruitland	1400	
				Pictured Cliffs	1860	
				Lewis	1940	
				Chacra	2410	
				Cliff House	3410	
				Point Lookout	4210	
				Mancos	4560	
				Gallup	5400	
				Greenhorn	6175	

Union Texas Petroleum

P. O. Box 1290
Farmington, N.M. 87499
(505) 325-3587

Angel Peak B Well No. 35
Section 25, T28N-R11W
San Juan County, New Mexico

Item 28: Cementing Record

Cemented 9-5/8" with 330 cu.ft. w/3% CaCl_2 and 1/4# Flocele per sack.

Cemented 7" first stage with 1148 cu.ft. 65-35 POZ w/12% gel, 12-1/4# gilsonite, and 1/4# Flocele per sack followed by 118 cu.ft. CL B w/2% CaCl_2 and 1/4# Flocele per sack. Cemented second stage with 1220 cu.ft. 65-35 POZ w/12% gel, 12-1/4# gilsonite, and 1/4# Flocele per sack followed by 118 cu.ft. CL B w/2% CaCl_2 and 1/4# Flocele per sack.

Cemented 4-1/2" with 243 cu.ft. 50-50 POZ w/2% gel, 0.6% FLA, 1/4# Flocele and 10# salt per sack.

Item 32: Stimulation Record

Perfs 6180' - 6240' Break down and acidize with 1750 gallons 15% MSR Acid w/ 700 SCF N_2 /bbl.

Perfs 5410' - 5988' Break down and acidize with 3300 gallons 15% HCl.

Frac with 62,160 gallons 2% KCl water, 4,240,800 SCF N_2 , and 250,000# sand.

RECEIVED
JAN 10 1980
OIL CO.
DICK