

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
SUBMITTING OFFICE
(Other instructions on reverse side)
JUN 6 1983Form approved.
Budget Bureau No. 42-R1425.

30-245-25739

CON. DIV. SF 0470817-B-047017(6)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐			7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐			8. FARM OR LEASE NAME Angel Peak "B"		
2. NAME OF OPERATOR Union Texas Petroleum Corporation			9. WELL NO. 35		
3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87499			10. FIELD AND POOL, OR WILDCAT Undesignated Gallup		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 500 ft./North line and 500 ft./East line At proposed prod. zone Same as above			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T-28N, R-11W N.M.P.M.		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 4.5 miles South of Bloomfield, New Mexico			12. COUNTY OR PARISH San Juan		13. STATE New Mexico
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 500 ft.		16. NO. OF ACRES IN LEASE 1894.08		17. NO. OF ACRES ASSIGNED TO THIS WELL 40.00	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 693 ft.		19. PROPOSED DEPTH 6070'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5885' GR			22. APPROX. DATE WORK WILL START* May 1, 1983		
23. "GENERAL REQUIREMENTS AND CEMENTING PROGRAM This action is subject to administrative appeal pursuant to 30 CFR 290.					

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
13-3/4"	9-5/8"	36.0# K-55	300'	250 cu. ft. (circulated)
8-3/4"	7"	26.0# K-55	5370'	1400 cu. ft. (circulated)
6-1/4"	4-1/2"	11.6# K-55	5170 - 6070'	150 cu. ft. (top of liner)

We desire to drill 13-3/4" surface hole to approx. 300 ft. using natural mud as a circulating medium. Run new 9-5/8" casing to TD. Cement with approx. 250 cu. ft. of Class "B" cement circulated to the surface. Pressure test the casing to approx. 800 PSIG for 10 minutes. Drill 8-3/4" hole to approx. 5370 ft. using a starch base, permaloid, non-dispersed mud as the circulating medium. Log the well. Run new 7" casing to TD with a DV tool at approx. 2000 ft. Cement 1st stage with approx. 750 cu. ft. of 65/35/6 followed by approx. 100 cu. ft. of Class "B" cement. Cement the second stage with approx. 450 cu. ft. of 65/35/12 followed by approx. 100 cu. ft. of Class "B". Circulate cement to surface. Drill out the DV tool. Pressure test the pipe to 1500 PSIG for 10 minutes. Drill out with 6-1/4" bit to approx. 6070' using natural gas as the circulating medium. Log the well. Run new 4-1/2" casing to TD and cement with approx. 150 cu. ft. of 50/50 Poz mix. WOC. Perforate and fracture the Gallup zone. Clean the well up. Run new 2-3/8" EUE, 4.7#, J-55 tubing to the Gallup zone. Run rod pump and rods. Set a pumping unit and tanks. Install a pipeline from the wellhead to the existing Rudy Gathering System and test the well. The gas from this well has previously been dedicated to a transporter. NOTE: Actual cement volumes will be calculated from caliper log.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. R. Cooper TITLE Field Operations Manager DATE March 31, 1983
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

All distances must be from the outer boundaries of the Section.

Lessee UNION TEXAS PETROLEUM CORPORATION		Lease ANGEL PEAK "B"		Well No. 35
Section 25	Township 28 NORTH	Range 11 WEST	County SAN JUAN	

Well Footage Location of Well:

500	feet from the	NORTH	line and	500	feet from the	EAST	line
5885	Producing Formation	GALLUP	Pool	UNDESIGNATED		Dedicated Acreage	NENE 40.00

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto

Name

RUDY D. MOTTO

Position

AREA FIELD OPERATIONS MGR.

Company

UNION TEXAS PETROLEUM CORP.

Date

FEBRUARY 18, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Michael Daly

Date Surveyed

November 18, 1982

Registered Professional Engineer and/or Land Surveyor

Michael Daly

Certificate No.

5002

RECEIVED

MAR 31 1983

MINERAL SURVEY
SANTA FE, N. M.

UNION TEXAS PETROLEUM CORPORATION

Angel Peak "B" No. 35

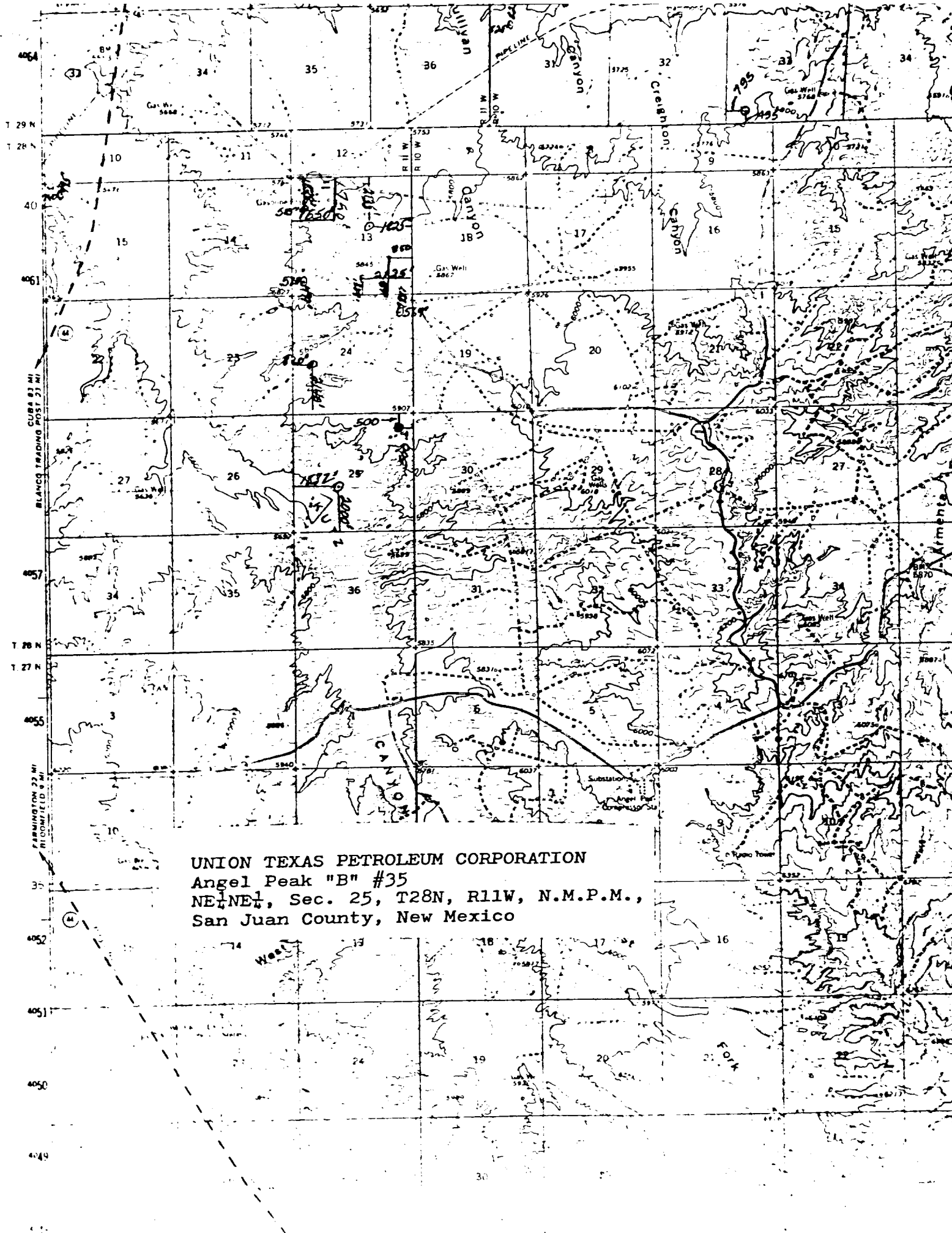
1. The geologic name of the surface formation is "Wasatch".
2. The estimated tops of important geologic markers are:

A. Top of the Ojo Alamo	679	ft.
B. Kirtland	904	ft.
C. Fruitland	1636	ft.
D. Pictured Cliffs	1855	ft.
E. Chacra	2788	ft.
F. Cliff House	3376	ft.
G. Point Lookout	4198	ft.
H. Gallup	5419	ft.
3. The estimated depths at which anticipated water, oil or other mineral bearing formations are expected to be encountered are:

A. Top of the Ojo Alamo	679	ft.	Water
B. Kirtland	904	ft.	Water
C. Fruitland	1636	ft.	Water
D. Pictured Cliffs	1855	ft.	Gas
E. Chacra	2788	ft.	Gas
F. Cliff House	3376	ft.	Water
G. Point Lookout	4198	ft.	Gas
H. Gallup	5419	ft.	Oil & Gas
4. The casing program is shown on form 9-331C and all casing is new.
5. The lessee's pressure control equipment schematics are attached, along with minimum specifications, testing procedures, and frequencies.
6. The type, estimated volumes, and characteristics of the circulating medium are as follows:

A. 0 - 300 ±	ft.	Natural Mud
B. 300 ± - 5370 ±	ft.	Permaloid non-dispersed mud containing approx. 150 sx. gel, 60 sx. of permaloid and 15 sx. of CMC.
C. 5370 ± - 6070 ±	ft.	Natural Gas
7. The auxiliary equipment to be used will be floats at the bit and a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.
8. The well is in an area which is partially developed; therefore, we will not have a testing and coring program. The logging program is as follows:

A. G.R. - DIFL
B. GR - CAL
C. F.D.C.- C.N.L.
9. We do not expect to find any abnormal pressures, temperatures or hydrogen sulfide problems in this partially developed area.
10. The anticipated starting date for this well is: May 1, 1983



UNION TEXAS PETROLEUM CORPORATION
Angel Peak "B" #35
NE 1/4, Sec. 25, T28N, R11W, N.M.P.M.,
San Juan County, New Mexico