

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 500 ft./North; 500 ft./East
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Drilled to TD and Cased

5. LEASE

SF 047017-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Angel Peak "B"

9. WELL NO.
35

10. FIELD OR WILDCAT NAME
Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T-28N, R-11W, N.M.P.M.

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5897' R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330)

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 13-1/2" surface hole at 4:30 P.M., 7-23-83.
2. Drilled 13-1/2" hole to TD of 305' R.K.B.
3. Ran 7 joints 9-5/8", 36.0#, K-55 casing and set at 300' R.K.B.
4. Cemented 9-5/8" with 330 cu. ft. Cl B w/3% CaCl₂ and 1/4# Flocele per sack. Circulated cement. Wait on cement.
5. Pressure tested casing to 800 PSI. Held OK.
6. Drilled 8-3/4" hole to TD of 5283' R.K.B. Logged well.
7. Ran 125 joints 7", 23.0#, K-55 casing and set at 5283' with float collar at 5243' and DV tool at 2164' R.K.B.
8. Cemented 1st stage of 7" with 1148 cu. ft. 65-35 Poz w/12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. Cl B w/2% CaCl₂ and 1/4# Flocele per sack. Cemented 2nd stage with 1220 cu. ft. 65-35 Poz

Subsurface Safety Valve: Manu. and Type _____ Set @ (Over) _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Edmister TITLE Engr. Analyst DATE 9-16-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 21 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY [Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

- w/12% gel, 12-1/4# Gilsomite and 1/4# Flocele per sack followed by 118 cu. ft. C1 B w/2% CaCl₂ and 1/4# Flocele per sack. Circulated cement to surface.
9. Pressure tested casing and BOP to 1100 PSI. Held OK.
 10. Drilled 6-1/4" hole to TD of 6321' R.K.B. on 8-5-83.
 11. Ran 30 joints 4-1/2" liner 10.5#, K-55 from 5086' to 6313' R.K.B.
 12. Cemented 4-1/2" with 243 cu. ft. 50-50 Poz w/2% gel, 0.6% FLA, 1/4# Flocele and 10# salt per sack. Circulated cement.
 13. Clean out casing to 6271' R.K.B.

RECEIVED
SEP 23 1983
OIL CON. DIV.
DIST. 3