

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

3055/N
11-14-83

RECEIVED

SEP 30 1983

This well began producing into UTPC pipeline on 9/8/83 for test DIV.

DIST. 3

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Angel Peak "B"	35	Undesignated Gallup	State, Federal or Fee Fed. SF	047017-B
Location				
Unit Letter	A	500	Feet From The North Line and 500	Feet From The East
Line of Section	25	Township	28N	Range 11W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Plateau, Inc.	P. O. Box 489, Bloomfield, N.M. 87413			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Union Texas Petroleum Corporation	P. O. Box 1290, Farmington, N.M. 87499			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	A	25	28N	11W
Is gas actually connected?	When			
Yes	9/6/83			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XX	XX							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7/23/83	8/15/83	6321	6271					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5897 R.K.B.	Gallup	5410	5879					
Perforations	Depth Casing Shoe							
5410 - 6240	6313							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-1/2"	9-5/8", 36.00#, K-55		300		330 cu. ft.			
8-3/4"	7", 23.00#, K-55		5283		2604 cu. ft. (2 stages)			
6-1/4"	4-1/2", 10.50#, K-55		5086 - 6313		243 cu. ft.			
	2-3/8", E.U.E., 4.70#		5879					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9/8/83	9/22/83	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	130	236	1-1/4"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
7 bbl.	7	1	156

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)

Area Production Superintendent
(Title)

September 28, 1983

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.