

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-03179	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTED OR TRIBE NAME	
2. NAME OF OPERATOR Southland Royalty Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico 87499				8. FARM OR LEASE NAME Aztec	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1040' FNL & 865' FEL At top prod. interval reported below At total depth				9. WELL NO. 10	
10. FIELD AND POOL, OR WILDCAT Kutz Fruitland				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 14, T28N, R11W	
12. COUNTY OR PARISH San Juan				13. STATE New Mexico	
15. DATE SPUDDED 9-11-83		16. DATE T.D. REACHED 9-12-83		17. DATE COMPL. (Ready to prod.) 11-17-83	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5772' KB		19. ELEV. CASINGHEAD 5760' GI			
20. TOTAL DEPTH, MD & TVD 1700'		21. PLUG, BACK T.D., MD & TVD 1675'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-1700'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1600'-1616'		25. WAS DIRECTIONAL SURVEY MADE Deviation	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL, IEL, CBL and GR-Correlation				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24#		240'	
2-7/8"		6.4#		1685'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
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30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
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31. PERFORATION RECORD (Interval, size and number) Fruitland: (5 holes) 1600', 1604', 1608', 1612', 1616'.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1600'-1616'		Fraced with 28,916 gals of frac fluid and 22,500# of 20/40 sand.			
33.* PRODUCTION					
DATE FIRST PRODUCTION 12-08-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST 12-8-83		HOURS TESTED 3		CHOKE SIZE 3/4"	
FLOW. TUBING PRESS. ---		CASING PRESSURE 58		CALCULATED 24-HOUR RATE ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Esther Greaves		TITLE Secretary		DATE DEC 14 1983	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

Smm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item #28 8-5/8" casing cemented with 188 cu.ft. of Class "B" with 1/4# flocele/sx and 3% CaCl₂. Plug down at 10:00 AM 9-11-83. Cement circulated to surface.

2-7/8" casing cemented with 382 cu.ft. of Class "B" 50/50 Poz, 6% gel and 1/4# flocele/sx, tailed in with 70 cu.ft. of Class "B" with 2% CaCl₂. Plug down at 9:00 AM 9-13-83. Good Circulation.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	640'				
Kirtland	830'				
Fruitland	1590'				