CHANGE ZONES ABANDON* (other)

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424			
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM-03179			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME			
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas w	Aztec			
well well well other	9. WELL NO.			
2. NAME OF OPERATOR	#10			
Southland Royalty Company	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Kutz Fruitland			
P.O. Drawer 570, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA			
below.)	Section 14, T28N, R11W			
AT SURFACE: 1040' FNL & 865' FEL. AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE			
AT TOTAL DEPTH:	San Juan New Mexico			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.			
REPORT, OR OTHER DATA	TE STEVATIONS (CHOW DE KIDS AND MES)			
Reform, on other sim	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5760' GL			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5760 GL			
TEST WATER SHUT-OFF				
FRACTURE TREAT				
SHOOT OR ACIDIZE				
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)			
MULTIPLE COMPLETE	Sharing on Taylor 3000			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pressure tested casing to 600 psi.

Casing Report

 $\frac{9\text{-}13\text{-}83}{\text{of }2\text{-}7/8}"$ Drilled 6-3/4" hole to a total depth of 1700. Ran 53 joints (1673') of 2-7/8", 6.4#, J55 casing set at 1685'. Cemented first stage with 382 cubic feet of Class "B" containing 50/50 POZ, 6% gel & 1/4# flocele. Tail in with 70 cubic feet of Class "B" containing 2% CaCL 2. Plug down at 9:00 am on 9-13-83. Top of cement at 500' by temperature survey.

Subsurface Safety Valve: Manu. and Type					Set @		
18. I hereby certify the	hat the foregoing is t	rue and corr	ect Secretary				
SIGNED Sherry	Surley	TITLE .	Secretary	date <u>Se</u> r	tember 15, 19	383	
		(This space	for Federal or State office	use)			
APPROVED BY CONDITIONS OF APPRO		TITLE	·	DATE	ACCEPTED		

ACCEPTED FOR RECORD

SEP 22 1983

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side MOCC