

# STATE OF NEW MEXICO / ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RID BRAZDS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088		
SANTA FE, NEW MEXICO 87501		
DATE 11-27-94	••.	
RE: Proposed MCProposed DHC		
Proposed NSL Proposed SWD		
Proposed WFX Proposed PMX		
Gentlemen:		
I have examined the application date	ed 11-26-84	
for the Anno Coalle	Lease and Well No.	230 0-23-28N-12W Unit, S-T-R
and my recommendations are as follow		
Appeone:		
Yours truly,		÷
En Bunk		





#### **Amoco Production Company**

Petroleum Center Building 501 Airport Drive Farmington, New Mexico 87401 505-325-8841

W. J. Holcomb District Manager November 20, 1984

Mr. Gilbert Quintana New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

File: DDL-1141-400.1

Application for Unorthodox Location Gallegos Canyon Unit No. 230E Simpson Gallup Field San Juan County, New Mexico

Amoco Production Company hereby requests approval of an unorthodox well location for the Gallegos Canyon Unit No. 230E. The location is 1070' FSL x 1630' FEL of Section 23, T28N, R12W, San Juan County, New Mexico.

This well was originally staked orthodox for the Basin Dakota Field, but after more geologic study, it was decided that a dual completion in the shallow formation would be feasible.

There are no offset lease holders of Simpson Gallup wells as indicated on the attached nine-section plat.

Sincerely,

Original Signed W. J. Holeomb by DDL

KRJ/ct

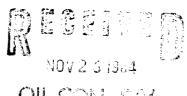
Attachments

c: Mr. Ernie Bush

New Mexico Oil Conservation Division

1000 Rio Brazos Road Aztec, NM 87410

AM18



OIL CON. DIV.



#### **Amoco Production Company**

Petroleum Center Building 501 Airport Drive Farmington, New Mexico 67401 505-325-8841

> W. J. Holcomb District Manager November 20, 1984

Mr. Gilbert Quintana New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

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Siceraly,

# Original Signed W. J. Holcomb by DOL

KRJ/ct

Attachments

co: Mr. Ernie Bush New Mexico Oil Conservation Division 1000 Ric Brazos Road Aztec, NM 87410

AMIS

€CU ₹233	•	8 + 12	36124738	60x # 2098 380E # 1139
<b>.</b>	27 802 *23/	<b>•</b>	22	3 xor 4 208
6CU * 232)	_26 €6##83	SCHASS	(SCUNZI9E 23 6CUNZI9	CCU+216
\$98# 125	25	₩ 1242€ CCU #243€	600 = 242 242	\$ 600 + 2176 13 600 + 217 600 + 217

<sup>▲</sup> BASIN DAKOTA WELLS

■ SIMPSON GALLUP WELLS

## OIL CONSERVATION DIVISION

ENERGY HO MINERALS DEPARTMENT

Operator

### P. O. UOX 2006 SANTA FE, NEW MEXICO 87501

form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Boston,

AMOM POOT	SUCTION COMPAN	_	10000		Well No.
Unit Letter	Section COMPAN		GALLEGOS CA	TINU NOYN	230E
0	23	Township 28N	Range	County	2,06
Actual Postage Loc		2011	12W	Sen Juan	
1070	feet from the	South 1100 -4	1620	•	
Ground Level Elev:	Producting Form	Table and	1630 (c	et from the East	line
5771	Dakota	+ Gallup	Basin Dakota	Simpson	Dedicated Acreages
1. Outling the			Sustin Dakou	4 Gallup	320/40 Acres
2. If more that interest an  3. If more that deted by co  If enswer is this form if the allowable	no one lease is of differential to the second secon	ferent ownership is ditization, force-pooling it is a second were in a second truct description to the well and a second to the well as a se	outline each and id ledicated to the well ag. etc? consolidationU	have the interests of the consolic ctually been consolic	thereof (both as to working of all owners been consoli-
farced-poolis sica.	ng, or otherwise) or	until a non-standard	unit, eliminating such	- interests, has bee	nmunitization, unitization, n approved by the Commis- CERTIFICATION certify that the Information con-
· ·	   		. 0	best of	iriginal Signal By B. D. Shaw
i is read .	I I Sec.	-	;   	Company	trative Supervisor
		23	1	shown on notes of a under my i is true or	certify that the well location this plat was platted from field actual surveys made by me or tupervision, and that the same of correct to the best of my and belief.
- I		. 10701	1630'	Date Surveys April 1 Registered p and f and	5 1985 Pofessional Engineer Surveyor