

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ CAR WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N.M. 87401 V E D

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.
See also space 17 below.)

1070' FSL x 1630' FEL

MAR 27 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, CO, etc.)

5771' GR

6. LEASE DESIGNATION AND SERIAL NO.

SE-078904

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon UNIT

8. FARM OR LEASE NAME

9. WELL NO.

230E

10. FIELD AND POOL, OR WILDCAT

Basin DK/Simpson GLP

11. SEC. T. R. M. OR BLM. AND
SUBST. OR AREA

SW/SE Sec.23, T28N, R12W

12. COUNTY OR PARISH

13. STATE

San Juan

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

6353

Moved in and rigged up service unit on 2/15/85. Total depth of the well is 6432' and plugback depth is 6295'. Pressure tested production casing to 3500 psi. Perforated the following Gallup intervals: 5471'-5524', 5544'-5623', 4 jspf, .49" in diameter, for a total of 528 holes. Fraced Gallup interval 5471'-5623' with 80,000 gal of 70 quality foam and 130,000 #20-40 mesh sand.

Landed 2-3/8" tubing at 6215' and released the rig on 3/8/85.

A Completion Report (Form 3160-4) is required 30 days after completion operations

RECEIVED

APR 02 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED B. D. Shaw

TITLE Adm. Supervisor

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE APR 01 1985

FARMINGTON RESOURCE AREA

BY fl

NMOC
*See Instructions on Reverse Side