Form 3160—5
(November 1983)
(Formerly 9—331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Budget Bureau No. 1004—0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078904

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☐   GAS WELL ☒   OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface   1120' FNL x 1850' FWL

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

83E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE/NW Sec. 26, T28N, R12W

14. PERMIT NO.	15. ELEVATIONS (Show whether DF, KT, OR, etc.)
	5794' GR

12. COUNTY OR PARISH: San Juan   13. STATE: NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other)   Spud & set casing

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 10/1/84 at 1530 hrs. Drilled to 322'. Set 8-5/8", 24#, K-55 casing at 322' and cemented with 354 c.f. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1500 psi. Drilled a 7-7/8" hole to a TD of 6345' on 10/12/84. Set 4-1/2", 10.5#, K-55 casing at 6345'. Stage 1: cemented with 545 c.f. Class B Ideal and tailed in with 118 c.f. Class B Ideal. Stage 2: cemented with 1077 c.f. Class B Ideal. Circulated to surface after both stages. Set the DV tool at 4016' and released the rig on 10/13/84.

NOV ... OIL C... DIV. DIST. 3   RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED   Original Signed By
         R. D. Shaw

TITLE   Administrative Supervisor   DATE   11/6/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____   TITLE _____   DATE NOV 21 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY   Sm...

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to ...