

30-045-26012

APPLICATION FOR PERMIT TO DRILL DEEPEN OR PLUG BACK

1. TYPE OF WORK: DRILL ☒ DEEPEN ☐ PLUG BACK ☐

2. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

3. NAME OF OPERATOR: Amoco Production Company

4. ADDRESS OF OPERATOR: 501 Airport Drive, Farmington, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1715' FNL x 790' FWL

6. PROPOSED PROD. CONC: Same

7. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 8 miles southeast of Farmington, NM

8. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.: 790'

9. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETION, OR ABANDONED WELL, ON THIS LEASE, FT.: 2900' ENE

10. ELEVATION (SHOW WHETHER DE, RT, GR, etc.): 5685' GR

11. NO. OF ACRES IN LEASE: 2240

12. NO. OF ACRES ASSIGNED TO THIS WELL: N/320

13. ESTIMATE OF CEMENT TONNAGE: Pottery

14. DATE WHEN WELL WILL BE COMPLETED: As soon as permitted

15. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS

16. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SITTING DEPTH	
12-1/4"	8-5/8"	24#, K-55	300'	300 sx Class B w/2% CaCl2
7-7/8"	4-1/2"	9.5#, K-55	6500'	1st Stage: 400 sx Class B 50:50 POZ, 6% gel, 2# med tuff plug per sk and 0.8% FLA 2nd Stage: 800 sx Class B 65:35 POZ, 6% gel, 2# med tuff plug per sk and 0.8% FLA

Amoco proposes to drill the above well to further develop the Basin Dakota reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas under contract No. 56,742.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productivity, depth, and other pertinent data. If proposal is to drill or deepen directionally, give pertinent data on wellbore location and measured depth to which is drilled. Give a short description of the well.

APPROVED BY: B.D. Shaw

TITLE: Administrative Supervisor

DATE: May 30, 1984

APPROVED AS AMENDED

JUN 26 1984

James E. Edwards

AREA MANAGER

FARMINGTON RESOURCE AREA

RECEIVED

JUN 28 1984

OIL CON. DIV

DIST. 3

NMOCC

*See Instructions On Reverse Side

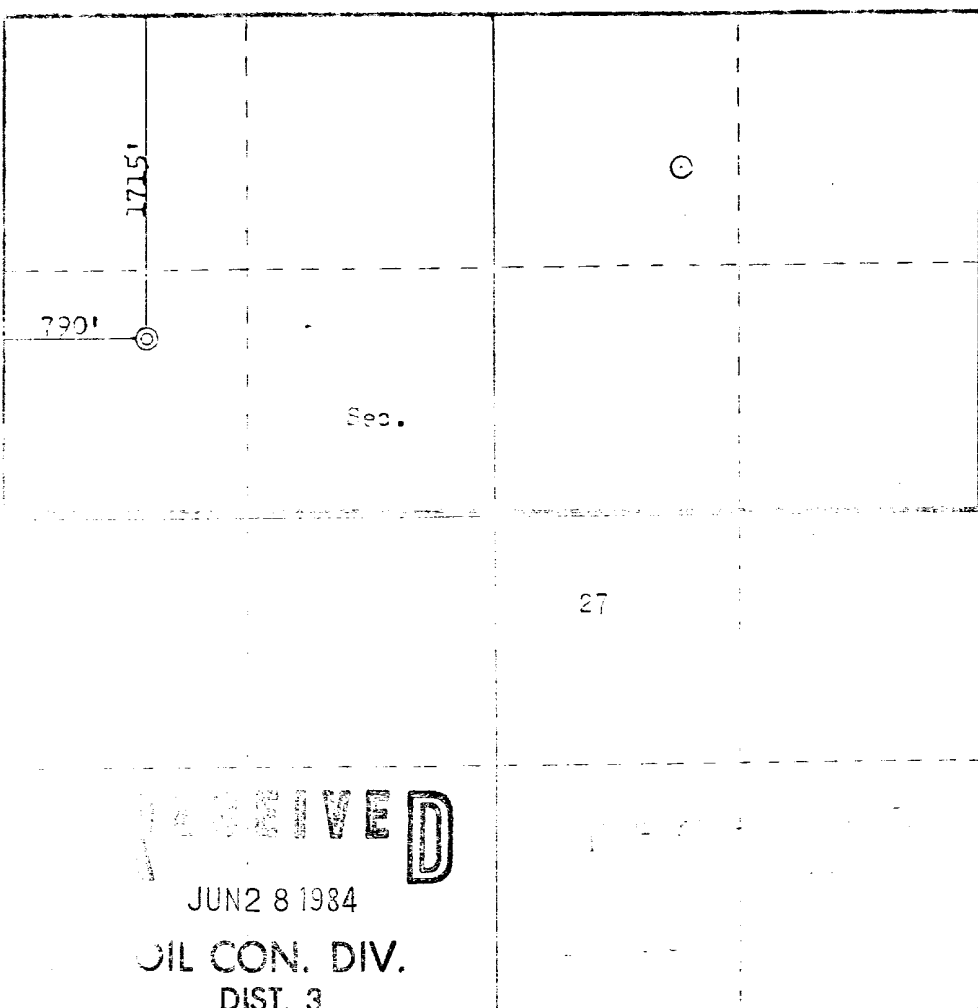
Operator AMOCO PRODUCTION COMPANY		Lease CALIFORNIA OIL UNIT		Well No. 2325
Well Letter E	Section 27	Township 23N	Range 13W	County San Juan
Actual Footage Location of Well:				
1715	feet from the	North	line and	790
			feet from the	West
Ground Level Elev. 5585	Producing Formation Dakota		Pool Basin, Dakota	Dedicated Acreage: 3.00 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. D. Shaw

Name

B. D. Shaw

Position

Administrative Supervisor

Company

Amoco Production Company

Date

5-31-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

April 25, 1984

Registered Professional Engineer

and

State Surveyor

[Signature]

State of New Mexico

3650

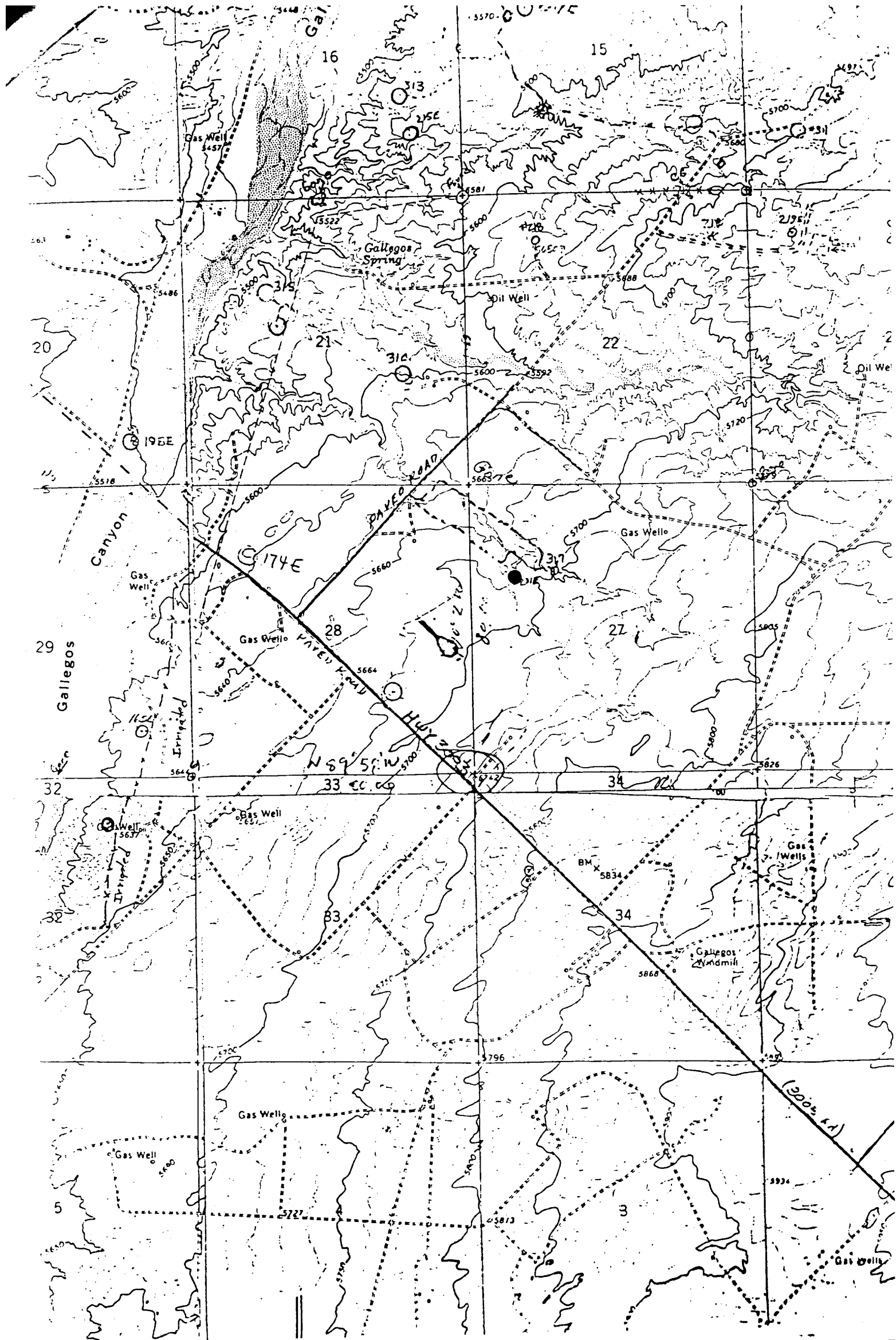
RECEIVED

JUN 28 1984

OIL CON. DIV.

DIST. 3

Scale: 1"=1,000'



Vicinity Map for
AMOCO PRODUCTION COMPANY #231E GALLEGOS CANYON UNIT
1715'FNL 790'FWL Sec. 27-T28N-R12W
SAN JUAN COUNTY, NEW MEXICO