

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078828-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

Gallegos Canyon Unit

9. WELL NO.

231 E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/NW, Sec. 27, T28N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

N.Mex.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1715' FNL x 790' FWL

RECEIVED

DEC 14 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, GR, etc.)

5685' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PEEL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 11-10-84 at 1500 hrs. Drilled to 351'. Set 9-5/8", 32.3#, H-40 casing at 349' and cemented with 266 cu. ft. Class B. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled an 8-3/4" hole to a TD of 6177' on 11-21-84. Set 7", 23.3#, K-55 casing at 6177'. Stage 1: cemented with 755 cu. ft. Class B Ideal and tailed in with 177 cu. ft. Class B Ideal. Stage 2: Cemented with 507 cu. ft. Class B Ideal. Circulated cement to surface after both stages. The DV tool was set at 2299' and the rig was released on 11-21-84.

RECEIVED

DEC 31 1984

OIL CON. DIV.
DIST. 3

1. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By
B. D. Shaw

TITLE

Administrative Supervisor

DATE

12-10-84

(This space for Federal or State use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DATE

DEC 28 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NM

RV

sm