DISTRICT I P.O. Box 1980, Hobbs, NAI 88240

DISTRICT II P.O. Dawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

Revised 1-1-89 See Instructions at Bottom of Page

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

200167, conterus and reasural resources Department

DISTRICT III 1000 Rio linzos Rd., Azicc, NAI 87410

I.	REQUEST FOR	WOJJA F	ABLE AND AUTHO	RIZATIO	N		
Operator	TO TRAN	SPORT C	IL AND NATURAL	GAS			
Amaca Prod	Well API No.						
	h Street F	_					
7	x)	$\pi$ t $\overline{\omega}$	3 to NM Other (Please ex		01		<del></del>
New Well Recompletion	Change in Tra		Effective 4	• •			
Change in Operator	Oil Dr Casinghead Gas Co			-1-07			
If change of operator give name and address of previous operator		17)			<del></del>	•	<del></del>
II. DESCRIPTION OF WELL					<del></del>		
Wen No. Pool Name, Inch			ding Formation		nd of Lease	Le	ase No.
Location Convon	Jnit   231E   7	Da≥i!	1 pkota	Su	de, FederaDor Fee	1	18838/
Unit Letter	-: 1715 Fcc	zi From The _	N Line and	190	. Feet From The	(u)	Line
Section 27 Town	ulip 28 N Raj	nge <u>\</u> ć	WINN, W	_	Juan		County
III. DESIGNATION OF TRA	NSPORTER OF OIL A	AND NATE	JRAL GAS				
Meridian Dil 1	or Condensate	$\boxtimes$	Addiess (Give address to w	vhich appro	ved copy of this form	is to be sen	u)
Name of Authorized Transporter of Cas.	180. Box 4099 From: 1- 1100 Octor						
EL Pase Natural	Gas Co	Diy Gat 🔀	Coller Secuies	AAAA	ed copy of this form	is to be sen	1)
If well produces oil or liquids, give location of tanks.	Unit Sec. Two		Caller Service Is gas actually connected?	ARAO <sup>+</sup>	ra s vacurington	NW?	57499
If this production is commingled with the IV. COMPLETION DATA	I E 27 28	NII2 W	ing onles number				
IV. COMPLETION DATA			mig order number:	<del></del> .			
Designate Type of Completion	) - (X)	Gas Well	New Well   Workover	Deepen	Plug Back San	ie Res'v	Diff Res'v
Date Spadded	Date Compl. Ready to Prod		Total Depth	1			
Elevations (DF, RKR, RT, GR, etc.)			-		P.B.T.D.		
. Official of		on .	Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing She		-
i					Extra Castill 200	ж	
HOLE SIZE	TUBING, CASING ANI CASING & TUBING SIZE		CEMENTING RECORD				
		3125	DEPTH SET	<del></del>	SACI	S CEMEN	Ť
	-					<del></del>	
	-						
7. TEST DATA AND REQUE.  OIL WELL (Test must be given)	ST FOR ALLOWABLE	E .				<del></del>	
Date First New Oil Run To Tank	Date of Test	t oil and must b	be equal to or exceed top allo	muble for th	is depth or be for ful	l 24 hows.)	)
	Due of led		Production MEDIE	mara di.	M	·	
ength of Test	Tubing Pressure		Casing for assure		oke Size		
Actual Prod. During Test	Oil - Ibbls.		APR 1 7 1	989			
	Oit - Bois.	ĺ	Water - Bbls OIL CO:	۸V.	Gas- MCP	:: ::	
GAS WELL			DIS	7100	) <u> </u>	. <u> </u>	
Actual Prod. Test - MCF/D	Length of Test	<u> </u>	Bbls. Condensate/MMCF		Gravity of Conder	ISII D	: 
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		A				·
			Casing Piessure (Shuban)	The state of the s	Mor Sitt		
I. OPERATOR CERTIFIC	ATE OF COMPLIAN	NCE				·····	
I hereby certify that the rules and regular Division have been countried with and	ations of the Oil Conservation		OIL CON	SERV	ATION DIV	ISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Doto Assess	1		•	
			Date Approved Apr 17 1989				
Signature			By				
B.D. Shaw Adm Sun			Title SUPERVISION DISTRICT # 3				
APR 17 1989 (505) 325-8841			TitleSUP	ERVISI	ON DISTRICT	# 5	· · · · · · · · · · · · · · · · · · ·
Date	Telephone N	10.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, teams