SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

	DEPARTMENT GEOLOG	5. LEASE DESIGNATION AND SERIAL NO. SF-078904						
APPLICATION	N FOR PERMIT T	O DRILL, [DEEPEN,	OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK	ILL X	DEEPEN [7	PLUG B	ACK 🗆	7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL	AS X OTHER		SINGLE ZONE		TIPLE V	Gallegos Cany 8. FARM OR LEASE NA	on Unit	
Energy Reser	rves Group, Inc.		7 5 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		70-	9. WELL NO.		
P. O. BOX 32 4. LOCATION OF WELL (R At SUFFICE	280; Casper, WY	343 10. FIELD AND POOL, OR WILDCAT North Pinion Fruitland/ West Kutz Pictured Cliffs						
930' FNL, 1,050' FEL At proposed prod. zone						11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
	and direction from Near			,		Sec. 26, T28N 12. COUNTY OR PARISH San Juan	New Mexico	
15. DISTANCE FROM PROFOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROFOSED LOCATION*			16. NO. OF	cres in lease	160	17. NO. OF ACRES ASSIGNED TO THIS WELL 160 20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2,500' 21. ELEVATIONS (Show whether DF, RTDRILLING OPERATIONS AUTH			1	1 725!		ary 22. APPROX. DATE WO		
5,806 GR ut	ngraded SUBJECT TO	ERATIONS AUTH COMPLIANCE W	IORIZED ARE	ED		Fall 1984 as		
23.	"GENERAL R	equirements ¹¹¹	NG AND CEM	ENTING PRO		is action is subject to	administrative	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	DOT SETTING DEPTH		- ep	appeal pursuant to 30 CFR 290;		
12-1/4"	8-5/8"	20#	20#		Ceme	Cement to surface		
6-1/4"	4-1/2"	/2" 10.5# 1.725' Ce		Ceme	Cement to surface			

It is proposed to drill the above well as described on the attached ten point drilling plan and thirteen point surface use plan.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24

TITLE Administrator,	
	Services APPROVED
APPROVAL DATE	AS AMENDED
TITLE	DATE
	OCT 0 3 1984
	That is Size Morro
	AREA MANAGER
NMOCC	FARMINGTON RESOURCE AREA
	APPROVAL DATE

OIL CONSERVATION DIVISION

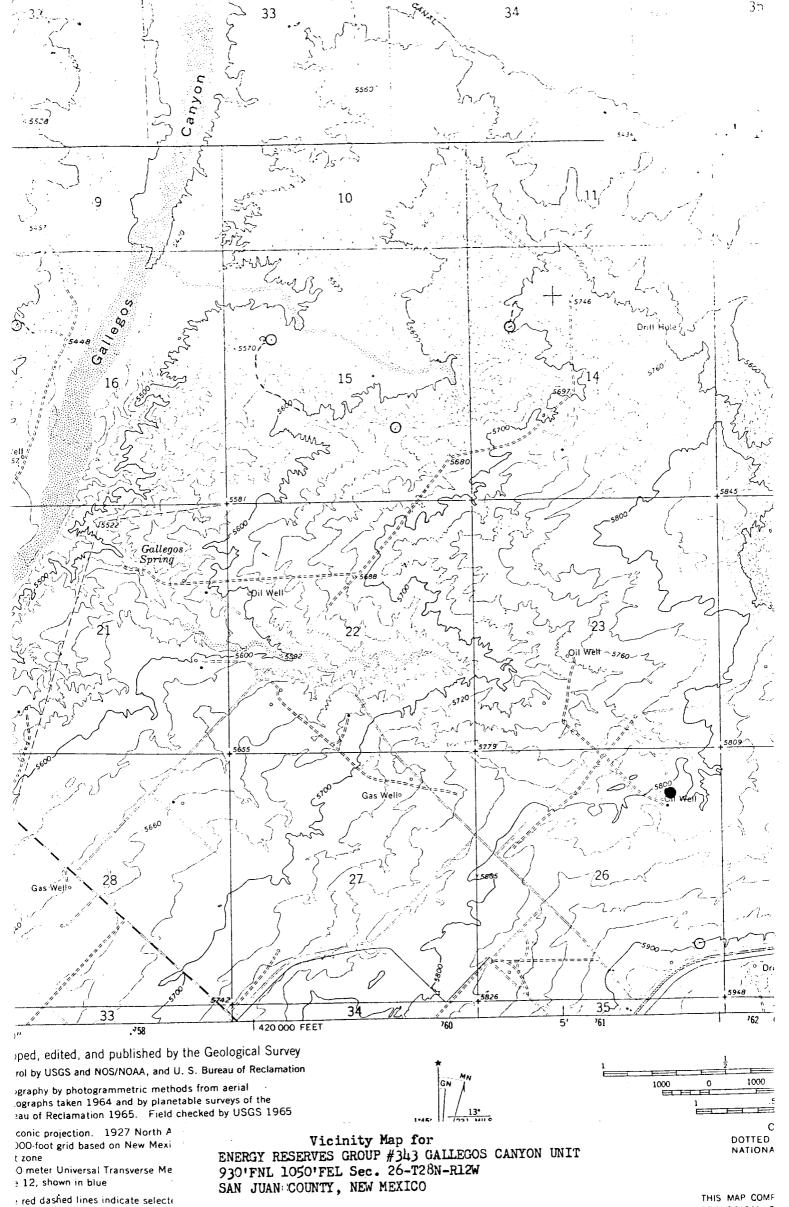
. STATE OF NEW MEXICO MERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-

All distances must be from the cuter houndaries of the Section.

Operator			Legse		Well No.						
ENERGY RESERVES GROUP			GALLEGOS CANYO	N UNIT	343						
Unit Letter	Section	Township	Range	County							
Actual Footage Loc	26	28N	12W	San Juan							
Actual Footage Location of Well: 930											
Ground Level Elev:	Producing For	rmation	P∞l	t from the	Dedicated Acreage:						
5306	Picture	d Cliffs	West Kutz Pict	tured Cliffs	160 Acres						
1. Outline th	e acreage dedica	ated to the subject w	ell by colored pencil o	or hachure marks on	the plat below.						
5 T											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
	id toyatty,.	. .									
		-	_	have the interests	of all owners been consoli-						
dated by o	ommunitization.	unitization, force-pool	ing. etc?								
X Yes	□ No If a	answer is "yes;" type o	of consolidation	Unitization							
		owners and tract desc	criptions which have a	ctually been consol	idated. (Use reverse side of						
	f necessary.)		U	111 \ 1 (1	*** ** *** ***						
			-	•	ommunitization, unitization, en approved by the Commis-						
sion.	illig, or otherwise	Of diffit a non-community	id puit, ethaniaring -a-	Cli iliterests, nas 20	en approved by the commis						
			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		CERTIFICATION						
					CERTIFICATION						
		1,		1 herel	by certify that the information con-						
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1				Name	12.00m (Atus)						
					m J. Fiant						
	 	\	İ	Position							
ļ	. l	1		Company	strator, Field Services						
	ļ s	Sec.			Reserves Group, Inc.						
	!		, 	Date	200 1007						
accessed and the second and the seco	1	1, ,		Septem	ber.20, 1984						
			- 	1							
		26	i	1 here	by certify that the well-location						
			1	shown	on this plat was plotted from field						
1	1		İ	1 1	of actual surveys made by me or						
		v 1			my supervision, and that the same e and correct to the best of my						
	l	•	- Same Come		edge and belief.						
											
		et 🦠	LAU ON PORT !								
	i	Ti*	A EGE	Date Sur	2						
	1	/1	1086	Begister	ember 10, 1984						
· ·	ļ	U	00102100	ond (and Surveyor						
	1		OC OF 1984	12	ed British						
			OIL	Fred	L.B. Kerr Jr.						
	S	Scale: 1"=1000'		Certifica 3950	The Minner of						



place on the predicted North American Datum 1983 the projection lines 2 meters north and meters east as shown by dashed corner ticks

Revisions shown in purple compiled from aerial photographs taken 1978 and other source data. This information not field checked. Map edited 1979

THIS MAP COMF FOR SALE BY U. S. GEOLOGICAL S A FOLDER DESCRIBING TO