

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
2. NAME OF OPERATOR Energy Reserves Group, Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602	9. WELL NO. 343
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17, below) At surface 930' FNL & 1050' FEL	10. FIELD AND POOL, OR WILDCAT West Kutz Pictured Cliffs
14. PERMIT NO.	11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA Section 26 T28N-R12W
15. ELEVATION (Show whether depth, or elevation) GR-5806'; R.B.-5814'	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Well History

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 12-29-84: MI RUCT. NU BOPE. PU bit and 4 1/2" casing scraper. TIH to 1667'. Circ hole clean w/Pictured Cliffs wtr. Pressure tested BOP and casing to 2000 psi-Held O.K. Swabbed fluid level to 1500'.SDFN.
- 12-30-84: SD for Sunday
- 12-31-84: TOOH. Perf'd Pictured Cliffs @ 1621'-1628' and 1639'-1644' w/1 JSFP. PU packer and TIH to 1525'. Set packer. Broke down perfs w/1000 gals P.C. water and dropping 22 ball sealers. TIH and knocked off balls. Reversed out balls w/N₂. TOOH. Frac'd down casing @ 15 BPM w/22,000 gals 70 Q foam w/30,00# 12-20 sand. Flowed back frac to pit.
- 1-1-85: PU expendable check valve and TIH. Cleaned out sand w/N₂ to 1667'. PU and landed tubing @ 1646'. ND BOPE. NU wellhead. Pumped on check. RD MOCT. Began flow testing well @ 12:00 P.M. thru 3/8" choke nipple.
- 1-2-85: Well making a heavy mist w/a FTP-130 psig. Set test separator.
- 1-3-85: Well stabilized w/FTP-130 psig. SICP-215 psig, and separator pressure of 110 psig thru 3/8" choke nipple. Producing 415 MCFD and 74 BWP. SI well @ 8:30 A.M. Waiting on pipeline.

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OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul C. Bertoglio

TITLE

Petroleum Engineer

DIST. 3-3-85

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

JAN 22 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC

RV