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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Perm C-184 Supercodes Old C-186 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
ENERGY RESERVES GROUP, INC.			
P. O. Box 3280 Reason(s) for filing (Check proper box)), Casper, WY 82602	104	CESTER
New Well	Change in Transporter of:	1	
Recompletion	Oil Dry Gos	\Box	ANU 9 100m
Change in Ownership	change in Ownership Give name address of previous owner Change in Transporter al: Dry Gos Condensate Dry Gos Condensate DIST 2		
If change of ownership give name		DIV. DIV	
and address of previous owner			
DESCRIPTION OF WELL AND LEASE			
College Convey Unit	Well No. Pool Name, Including Far 343 Kutz Pictured C		or Fee Federal SF-078904
Gallego Canyon Unit	1 343 Kutz Fictured 3	IIIIs, west	Trederal pr-070304
Unit Letter A : 930 Feet From The North Live and 1050 Feet From The East			
Line of Section 26 Township 28N Range 12W , NMPM, San Juan County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas wy	Address (Give address to which appear	ed come of this form is to be conti-
El Paso Natural Gas Co			
If well produces oil or liquids,	Unit Sec. Twp. Rge. Is gas actually connected? When		
give location of tanks.	1 1 1	No ! V	O Pipeline
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA	OIL Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completio		XX	
Date Spudded	Date Compl. Ready to Prod. 1-3-85	Total Depth 1732	P.B.T.D. 1667
12-02-84 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
GR5806', KB 5814'	Pictured Cliffs	1621	1646
Perforations Depth Casing Shoe 1621-1628 1 ISPF 1639-1644 1 ISPF 1706			
1621-1628 1 JSPF	1639-1644 1 JSPF TUBING, CASING, AND	CEMENTING RECORD	1700
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 ½	8-5/8	136'	100sx(118 ft) Class B
61.	413	1706	w/2%CaCl, \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
614	2-3/8	1646	w/2%ge10.5%CFR-10.½#/sk
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top Ellonce			
Oll WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
Bate First New On House			
Length of Test	Tubing Pressure	Casing Preseure	Choke Size
	OII-Bbis.	Water - Bbis.	Ggs - MCF
Actual Prod. During Test	/	W.G 5515.	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure (5hut-in)	Choke Size
Flowing	130	215	3/8"
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
		4-24-85 APR 24 1985	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by FRANK T. CHAVEZ	
above is true and complete to the best of my knowledge and belief.		SUPERVISOR DISTRICT # 3	
		TITLE	
k 10 (1-ha		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation	
District Clerk		tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
January 4, 1985 Fill out only Sections I. II. III. and VI for changes of on			I, III, and VI for changes of owner, ten or other such change of condition.
(Date)		well name or number, or transporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.