

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐
2. NAME OF OPERATOR
Amoco Production Co.
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N.M. 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790' FSL x 1160' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-080844
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
T.L. Rhodes B
9. WELL NO.
1E
10. FIELD AND POOL, OR WILDCAT
Basin Dakota
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
sw/sw Sec. 20, T28N, R11W

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 12-14-85 16. DATE T.D. REACHED 12-23-84 17. DATE COMPL. (Ready to prod.) 1-31-85 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 5737' KB 19. ELEV. CASINGHEAD 5724' GR
20. TOTAL DEPTH, MD & TVD 6323' 21. PLUG, BACK T.D., MD & TVD 6278' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY O-TD ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6128' - 6212' Dakota 25. WAS DIRECTIONAL SURVEY MADE yes
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR' FDC-CNL-GR 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED
9-5/8" 36#, K-55 310' 12-1/4" 330 cu. ft.
7" 23#, K-55 6323' 8-3/4" 1-512c.f. Class B65:35 Poz. tailed in w/472c.f. Class B Neat. 2-1359c.f. 65:35 Poz.

29. LINER RECORD 30. TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
2-3/8" 6233' no

31. PERFORATION RECORD (Interval, size and number)
6128'-6136', 6178'-6192', 6192'-6212' 4 JSPF, .38" total of 168 holes.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
6128'-6212' 90,000 gal. 70 quality foam and 120,000# of 20-40 sand.

33.* PRODUCTION
DATE FIRST PRODUCTION 2-9-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) shut-in
DATE OF TEST 2-10-85 HOURS TESTED 3 CHOKE SIZE .25 PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
598 psig 910 psig 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold TEST WITNESSED BY JJ Barnett
35. LIST OF ATTACHMENTS none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Adm. Supervisor

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

RV

FARMINGTON RESOURCE AREA

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				TOP MEAS. DEPTH TRUE VERT. DEPTH
OJO Alamo	205	285		
Fruitland	1210	1605		
Pictured Cliffs	1605	1764		
Cliffhouse	3155	3305		
Menefee	3305	4013		
Point Lookout	4013	4330		
Gallup	5225	6005		
Greenhorn	6005	6122		
Dakota	6122	6295		