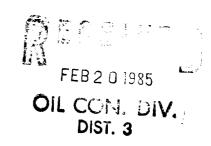
Form 3160-5 (November 1983) (Formerly 9-331)  DEPAF	Budget Bureau No. 1004-0135 Expires August 31, 1985  LEASE DESIGNATION AND SERIAL NO. SF-080844			
SUNDRY NO	OTICES AND REPORTS  sporate to drill or to deepen or plug LICATION FOR PERMIT—" for such i	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE OR	TRIBE NAME
OIL GAS OTES			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR	8. PARM OR LEASE HAME			
Amoco Production Comp	T. L. Rhodes "B"			
3. ADDRESS OF OPERATOR	9. WBLL NO.			
501 Airport Drive Farmington, NM 87401			1E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface 790' FSL X 1160' FWL			10. FIELD AND POOL, OR WILDCAT	
			Basin Dakota/Pinon Galls 11. SBC, T, B, M, OR BLK. AMD SURVEY OR ARMA	
		JAN 1100 B	SW/SW Sec. 20,	T28N. R11
14. PERMIT NO.	P. ST. GR. etc.)	12. COUNTY OR PARISH 18.		
	5724' GR	SEA POR TERMINAR SEA	San Juan	NM
16. Check	Appropriate Box To Indicate N	Nature of Notice, Report, or O	ther Data	
NOTICE OF IN	INT REPORT OF:			
TEST WATER SHUT-OFF	PCLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDON MENT*	
REPAIR WELL	CHANGE PLANS	(Other) Spud and Se	t Casing	_ <del>  X  </del>
(Other)		(Note: Report results of Completion or Recomple	of multiple completion on W tion Report and Log form.)	ell
17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dire nent to this work.) •	OPERATIONS (Clearly state all pertines ectionally drilled, give subsurface local		including estimated date of	itarting any sones perti-
casing at 310' and certo surface. Pressure	mented with 330 cu. ft tested casing to 1000	Drilled to 310'. Set . Class B, 2%, CaCl <sub>2</sub> . psi. Drilled an 8-3/ g at 6323'. Stage 1:	Circulated cemen 4" hole to a TD o	t

6323' on 12-23-84. Set 7", 23#, K-55 casing at 6323'. Stage 1: cemented with 512 cu. ft. Class B 65:35 poz and tailed in with 472 Cu. ft. Class B Neat. Stage 2: cemented with 1359 cu. ft. Pozzolanic 65:35. Circulated to surface after both stages. The DV tool was set at 3001' and the rig was released on 12-24-84.



8. I hereby configuration of the server of t	ect TITLE _	Admin.	Supervison	DATE 1-5-85	
(This space for Federal or State office use)				ACCEPTED TOR RECORD	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	_ TITLE _	<del></del>		FEB <b>6*5</b> *1985	<del></del>
	*See Instructi		erse Side	FAKHINGTON RESOURCE AREA	