

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Robert L. Bayless	8. Well Name and No. T.L. Rhodes B #1E
3. Address and Telephone No. PO Box 168 Farmington, NM 87499 (505) 326-2659	9. API Well No. 30-046-26130
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 1160' FWL Sec. 20, T28N, R11W	10. Field and Pool, or Exploratory Area Basin Dakota/Pinon Gallup
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>RECOMPLETE TO GALLUP FORMATION</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE EARLIER APPROVED SUNDRY THAT HAS EXPIRED. WE NOW PROPOSE COMPLETING THIS PROJECT.

RECEIVED
NOV 20 1996
OIL CON. DIST.
DIST. 8

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title ENGINEER

Date 11/12/96

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any: _____

Title _____

APPROVED

Date NOV 18 1996
/s/ Duane W. Spencer

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT MANAGER

*See Instruction on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

File

RECEIVED
SEP 13 1996
5:21 PM
BLM
FARMINGTON, NM

IN REPLY REFER TO:

NMSF-080844 (WC)
3162.3-2 (070)

Robert L. Bayless
PO Box 168
Farmington, NM 87499

SEP - 4 1996

Dear Mr. Bayless:

Reference is made to your well No. 1E T. L. Rhodes B located 790' FSL & 1160' FWL sec. 20, T. 28 N., R. 11 W., San Juan County, New Mexico, Lease NMSF-080844. Also referenced is your Sundry Notice approved on April 12, 1993, which requested approval to complete the Gallup in the subject well. The approval to workover this well was extended until September 1, 1996, to date the work has not been done. Therefore the approval to recomplete this well into the Gallup formation is hereby rescinded. In the future, if you decide to continue with this workover, then you will be required to file a new procedure in order to obtain approval.

If you have any questions please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Duane Spencer
Team Leader; Petroleum Management Team

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Robert L. Bayless

3. Address and Telephone No.

PO Box 168 Farmington, NM 87499

(505)326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 1160' FWL

Sec. 20, T28N, R11W

5. Lease Designation and Serial No.
SF-080844

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

T.L. Rhodes B #1E

9. API Well No.

30-046-26130

10. Field and Pool, or Exploratory Area

Basin Dakota/Pinon Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Recomplete to Gallup formation
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
BLM
APR 21 11:05:58
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Robert L. Bayless

Title

Petroleum Engineer

Date

3-29-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date

APPROVED

APR 1 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

DISTRICT MANAGER

*See Instruction on Reverse Side

OPERATION

T.L.RHODES #1E
790' FSL & 1160' FWL
SECTION 20-T28N-R11W
SAN JUAN COUNTY, NEW MEXICO
WORKOVER PROCEDURE

RECEIVED
JUL 10 1980
SAN JUAN COUNTY, NM
070 790-1160-1E

STATUS

Surface Casing: 9 5/8" 36# K-55 @ 310' w/ 330 cu.ft. Class B, circulated to surface
Production Casing: 7" 23# K-55 @ 6323' w/ cmt to surface in 2 stages
PBSD: 6278'
Tubing: 2 3/8" 4.7# J-55 EUE @ 6233'
Perforations: 6128'-6136', 6178'-6192', 6192'-6212', Total=168 holes 4 JSPF .38" diameter

FORMATION TOPS

Ojo Alamo	205 FT
Fruitland	1210 FT
Pictured Cliffs	1605 FT
Menefee	3305 FT
Point Lookout	4013 FT
Gallup	5225 FT
Greenhorn	6005 FT
Dakota	6122 FT

PROCEDURE

1. Move in rig up service rig. Nipple up BOP. Pick up tubing to tag PBSD or fill. Tally tubing out of hole.
2. Rig up logging company to run GR/CLL logs to correlate perforations and check for correct perms in Dakota. Attempt to determine if mechanical problems are responsible for low production from well.
3. If Dakota does not seem impaired by mechanical problems, set retrievable bridge plug at 6000 FT. Pressure test casing to 3500 PSI. Move tubing to 5662 FT and spot 250 gallons of 7.5% DI HCL acid. Trip tubing out of hole.
4. Rig up loggers and perforate Pinon Gallup formation as follows:
5642'-5662' 20 ft 41 holes .34" diameter
5. Rig up stimulation company and break down perms. Fracture stimulate Pinon Gallup with 60,000 gallons of 70 quality foam and 88,000 lbs of 20/40 sand.
6. Shut well in four four hours. Open well to pit for cleanup and evaluation.

BLM CONDITIONS OF APPROVAL

Operator Amoco Production Co. Well Name 1E T.L. Rhodes B
Legal Location 790'FSL/1160'FWL Sec. 20 T. 28 N. R. 11 W.
Lease Number SF-080844 Field Inspection Date n/a

The following stipulations will apply to this well unless a particular Surface Managing Agency (SMA) or private surface owner has supplied to BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in the assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations unless (In reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists. or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

1. Pits will be fenced during workover operation.
2. All disturbance will be kept on existing pad.