

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
2. NAME OF OPERATOR Energy Reserves Group, Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602	9. WELL NO. 342
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1640' FNL & 870' FWL	10. FIELD AND POOL OR WILDCAT North Pinon Fruitland/ West Kutz Pictured Cliffs
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-5701' KB-5709'
12. COUNTY OR PARISH San Juan	
13. STATE New Mexico	

RECEIVED

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <u>Well History</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was spudded @ 1:00 P.M. 1-5-85. Drld 12 1/4" hole to 141'. TOOH. Ran 3 jts 8 5/8" 20# H-40 ST&C to 138'. Cmt'd w/90 sx (106 ft3) Class "B" w/2% CaCl2 and 1/4#/sx Flocele Good circ. throughout. Circ 5 bbls (24 sx) cmt. to surface. Plug down @ 9:00 P.M. 1-5-85. W.O.C. 12 hrs. NU BOPE. Pressure tested BOPE and casing to 600 psi-Held O.K.

Drld 6 1/4" hole to 1648'. Circ and short tripped. Circ & cond hole. TOOH. Ran SP-IEL and GR-CDL-CNL. Ran 42 jts 4 1/2" 10.5# K-55 to 1648'. Cmt'd w/220 sx (277 ft3) 50-50 pozmix w/2% gel, 0.5% CFR-10 and 1/4#/sx Celloflake. Good circ. throughout. Circ 6 bbls.(27 sx) cmt. to the surface. Plug down @ 11:00 A.M. 1-8-85. L.D. D.P. and collars. Released rig @ 2:00 P.M. 1-8-85.

W.O.C.T.

RECEIVED
FEB 14 1985
OIL & GAS
F.L.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul C. Bertoglio

TITLE Petroleum Engineer

DATE 1-9-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 05 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

RV sm