APPROVED BY _ _ _ _ _ _ _ = _ _ = CONDITIONS OF APPROVAL, IF ANY :

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42 R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURV	YEY SF-078106
APPLICATION FOR PERMIT TO DRILL,	
DRILL X DEEPEN	
b. The of Well. on. Well. 2 Name of observer.	SINGLE X MULTIPLE Gallegos Canyon Unit 8. FARM OR LEASE NAME
Energy Reserves Group, Inc	9. WELL NO.
P. O. Box 3280; Casper, WY 82602 1. Location of Well (Report location clearly and in accordance wat strange 1,520' FSL, 1,630' FEL At proper depend zone NW/5 14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO	TIL SEC., T. R., M., OR SCK. AND SURVEY OR AREA Sec. 15, T28N-R12W
Approx. 4½ miles east & 4½ miles sot lostance from proposed* Location to Nearest property of Lease line, ft. (Also to nearest drig unit line, if any) 1,010' 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 100'	th of Farmington, NM San Juan New Mexico 16, No. of acres in lease 17, No. of acres assigned to this well 160 20. Rotary or Cable Tools 1,325' Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	igraded Fall 1984 as approved
DRILLING OPERATIONS AUTHORIZED ARE SUBJECT: TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS" PROPOSED CAS:	NG AND CEMENTING PROGRAM This action is subject to administrative appeal pursuant to 30 CFR 290. COOT SETTING DEPTH QUANTITY OF CEMENT
817E OF HOLE SIZE OF CASING WEIGHT PER	120' Cement to surface
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	1,325' Cement to surface
It is proposed to drill the above we drilling pland and thirteen point su	ell as described on the attached ten point arface use plan.
zone. If proposal is to drill or deepen directionally, give pertiner preventer program, if any.	pen or plug back, give data on present productive zone and proposed new productive it data on subsurface locations and measured and true vertical depths. Give blowout
816. NED William Water To	THE Administrator, Field PATE 9/20/84
(This space for Federal or State office use)	
PERMIT NO.	AS AMENDED

Minner

ASST.

OIL CONSERVATION DIVISION STATE OF THEW MEXICO P. O. BOX 2048 SEPSY AND MINERALS DEPAREMENT SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-1

		All distances must la l				
Operator			Leries	a a.v.:(a): ta:Tm		Well No.
ENERGY RESERVES GROUP			GALLEGOS CANTON UNIT			
Unit Letter	Section	Township	Remains	County	Juan	
_ J	15	2811	15M		0.7311	
Actual Footage Loca		******	1630		East	
1520		outh line and		feet from the		line Dedicated Acreage:
Ground Epvel Elevi	Producting For Fruitl		Post		_	•
5560				<u> Pinion Fruitl</u>		160 Acres
1. Outline the	e acreage dedica	ted to the subject s	we'l by colored	l pencil or hachure	marks on t	the plat below.
2. If more th interest an		dedicated to the we	ell, outline eac	h and identify the	ownership	thereof (both as to working
		ifferent ownership is mitization, force-poo		the well, have the	interests o	f all owners been consoli-
[v] v .	[N	nswer is "yes;" type	of consolidation	on Ilmiti	zation	
X Yes	No If a	iameria hea' rabe	or consomitatio	J	<u> </u>	
this form if No allowab	necessary.) le will be assign	ed to the well until a	ll interests hav	ve been consolida	ted (by con	nmunitization, unitization, approved by the Commis-
						CERTIFICATION
					tained he	certify that the information con- erein is true and complete to the my knowledge and belief.
	S	ec.	E C F I N	/ E. D	Position Administ Company Energy F	J. Fiant J. Field Services Reserves Group, Inc. er 20, 1984
	.	1		1630'	shown on notes of under my is true	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
•	80	als: 1"=1000'	1520'		Registered and Cons	ber 9, 1981 Professional Engineer d'Surveyor B. Kerr Jr.

