

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
2. NAME OF OPERATOR Energy Reserves Group, Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 3280, Casper, Wyoming 82602	9. WELL NO. 346
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FNL & 1020' FWL	10. FIELD AND POOL, OR WILDCAT North Pinon Fruitland
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T28N-R12W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-5532' ; KB-5540'	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Completion History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 2-05-85 : MI RUCT. Installed tbg. spool, NU BOPE. PU bit and 4-1/2" csg. scraper and TIH. Tagged cmt @ 1090'. SDFN.
- 2-06-85 : Drld cmt to 1133'. Circ. hole clean. Pressure tested BOP and csg. to 2000 psi - held OK. Swabbed fluid level to 650'. TOOH. Perf'd Fruitland @ 1113'-17', 1108'-1110' and 1100-05' w/1 JSPF. PU pkr and TIH. Set pkr @ 976'. SDFN.
- 2-07-85 : Broke down perfs w/1000 gals of 2% KCl water and 25 ball sealers. Released pkr and TIH to 1125'. Blew well dry w/N<sub>2</sub>. TOOH. Frac'd down casing @ 15 BPM w/22,000 gals 70 Q foam w/30,000# 10-20 sand. SI well for 1 hr. Flowed back frac to pit.
- 2-08-85 : Blew well down. PU expendable check valve and TIH to 1100'. Cleaned out to 1133' w/N<sub>2</sub>. PU and landed tbg @ 1128'. ND BOPE. NU wellhead. Pumped off check. RD MOCT. SI well for weekend.
- 2-11-85 : Flow tested well for 7 hrs at an average stabilized rate of 415 MCFD. SICP-170 psig FTP-110 psig. SI well for 7 day build-up.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Paul C. Bertoglio*  
Paul C. Bertoglio

TITLE Petroleum Engineer

DATE 2-18-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 01 1985

FARMINGTON RESOURCE AREA

RV

Sm

\*See Instructions on Reverse Side

NMCCC