

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-078904							
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Gallegos Canyon Unit							
2. NAME OF OPERATOR Energy Reserves Group, Inc.				7. UNIT AGREEMENT NAME S. FARM OR LEASE NAME							
3. ADDRESS OF OPERATOR P.O. Box 3280, Casper, Wyoming 82602				9. WELL NO. 337							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 965' FSL & 675' FEL At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Kutz Pictured Cliffs, West							
14. PERMIT NO.				DATE ISSUED JAN 14 1985							
15. DATE SPUDDED 12-6-84				16. DATE T.D. REACHED 12-10-84							
17. DATE COMPL. (Ready to prod.) 12-30-84				18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* GR-5907'; KB-5915'							
19. ELEV. CASINHEAD 5907'				20. TOTAL DEPTH, MD & TVD 1838							
21. PLUG, BACK T.D., MD & TVD 1791				22. IF MULTIPLE COMPL., HOW MANY* ---							
23. INTERVALS DRILLED BY -->				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs 1705'-1732'							
25. WAS DIRECTIONAL SURVEY MADE ---				26. TYPE ELECTRIC AND OTHER LOGS RUN SP-IEL; GR - CDL - CNL							
27. WAS WELL CORED ---				28. CASING RECORD (Report all strings set in well)							
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Cementing Record		Amount Pulled	
8-5/8		20#		145		12-1/4		100 sx (118 ft ³) Cass 'B'		-0-	
								w/2% CaCl ₂ & 1/4#/sx Flocele			
4-1/2		10.5		1826		6-1/4		250 sx (315 ft ³) 50-50 mix		-0-	
								w/2% gel, 0.5% CFR-2, 1/4#/sx Flocele.			
29. LINER RECORD				30. TUBING RECORD							
Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)		Size	
										2-3/8	
										1733	
31. PERFORATION RECORD (Interval, size and number) 1705'-1706', 1708', 1713'-1715', 1721'-1722', 1724', 1728'-1732' w/ 1 JSPE - 0.39" diameter - 14 shots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
Depth Interval (MD)		Amount and Kind of Material Used									
1705-1732		Frac'd w/22,000 gals 70 # foam w/30,000# 12-20 sand.									
33.* PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)		Well Status (Producing or shut-in)							
---		Flowing		Shut-In							
Date of Test		Hours Tested		Choke Size		Prod'n. for Test Period		Oil—BBL.		Gas—MCF.	
12-30-84		20		3/8		-->		-0-		346	
Flow. Tubing Press.		Casing Pressure		Calculated 24-hour Rate		Oil—BBL.		Gas—MCF.		Water—BBL.	
110		172		-->		-0-		415		0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY							
Vented				T.C. Durham							
35. LIST OF ATTACHMENTS											
None											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records				ACCEPTED FOR RECORD							
SIGNED		Paul C. Bertoglio		TITLE		Petroleum Engineer RMD		DATE		12-31-84	
		Paul C. Bertoglio						JAN 21 1985			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON RESOURCE AREA*

BY

Smm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Nacimientos Ojo Alamo Kirtland Fruitland Pictured Cliffs T.D. Driller	Surface 495' 593' 1316' 1695' 1938'	