

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
Other instructions on  
reverse side

20-045-24156  
Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

DEC 07 1984

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  
OIL CON. DIV.

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1120' FNL; 1630' FWL

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

3.5 miles south of Farmington, New Mexico.

15. DISTANCE FROM PROPOSED\*

1120'

16. NO. OF ACRES IN LEASE

1557.20

17. NO. OF ACRES ASSIGNED TO THIS WELL

N/2 320.00

18. DISTANCE FROM PROPOSED LOCATION\*

2000'

19. PROPOSED DEPTH

6560

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6057 GR (Ungraded)

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS" CEMENTING PROGRAM

22. APPROX. DATE WORK WILL START\*

July 25, 1984

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	New 8-5/8" K55	24.00#	(+) 300'	265 cu.ft. CL "B" 2% CaCl <sub>2</sub> circ.
7-7/8	New 4-1/2" K55	10.5 #	(+) 6560'	See Below - 2 stage

We desire to drill this well to the above described program. After setting and cementing surface pipe W.O.C. Pressure test the casing. Drill to T.D. using mud as the circulating medium. Log the well. Run casing to T.D. with D.V. tools as approx. 2900' and cement as follows: 1st stage preceed cement with 20BBLs of mud flush followed by approx. 1050 cu.ft. of 50-50 POZ with 8% Gel, and 6170# of Gilsonite tailed in with approx. 132 cu.ft. of 50-50 POZ with 2% Gel, 0.6% FLA and 1000# of salt to circulate to the D.V. tool. 2nd stage - Preceed cement with 20BBLs of mud flush followed by approx. 800 cu.ft. of 65-35 POZ. with 6450# of Gilsonite tailed in with approx. 138 cu.ft. of CL "B" with 2% Gel and 2% CaCl<sub>2</sub> to circulate to the surface. W.O.C. Drill out the D.V. tool and pressure test the casing. Perforate and fracture the Dakota zone. Clean the well up. Run 2-3/8" J5 tubing to the Dakota zone. Nipple down the wellhead. Test the well and connect to a gathering system.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout test results if any.

SIGNED

Rudy D. Motto

TITLE Area Operation Manager

APPROVED 1984

AS AMENDED

DEC 05 1984

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

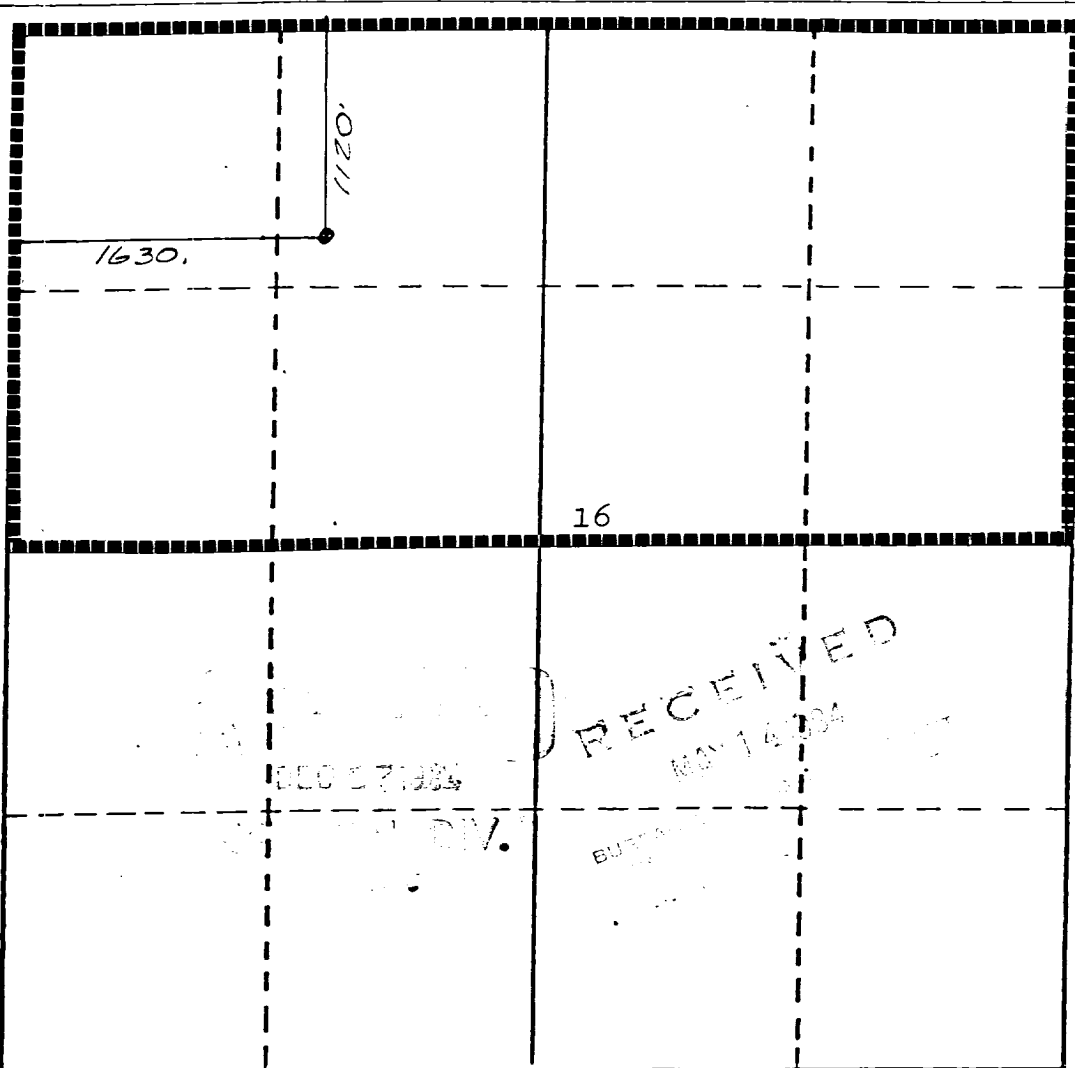
Operator <b>UNION TEXAS PETROLEUM CORPORATION</b>			Lease <b>C. J. HOLDER</b>		Well No. <b>17</b>
Unit Letter <b>C</b>	Section <b>16</b>	Township <b>28 NORTH</b>	Range <b>13 WEST</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <b>1120</b> feet from the <b>NORTH</b> line and <b>1630</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>6057</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin</b>		Dedicated Acreage: <b>N/2 320.00</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Union Texas Exploration

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Rudy D. Motto*  
Name

Rudy D. Motto

Position

Area Operations Manager

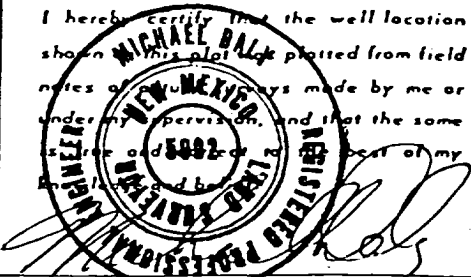
Company

Union Texas Petroleum Corp.

Date

May 11, 1984

I hereby certify that the well location shown on this plat is plotted from field notes of \_\_\_\_\_ days made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

March 5, 1983

Registered Professional Engineer  
and/or Land Surveyor

Michael Daly

Certificate No.

5992

1120' FNL & 1630' FWL  
SEC. 16, T28N, R13W  
SAN JUAN COUNTY, N.M.

300' OF NEW ROAD IS NEEDED.

