

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 077968
2. NAME OF OPERATOR Union Texas Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1120' FNL; 1630' FNL	8. FARM OR LEASE NAME C.J. Holder
	9. WELL NO. 17
	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T28N-R13W NMPM
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show vertical depth of well on log) SURFACE AREA 6057' GL	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Run 4-1/2" Production Casing  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 7-7/8" hole to total depth of 6570'KB. TD reached 1/6/85.
2. Ran open hole logs.
3. Ran 173 jts., 4-1/2", 10.5#, K-55 casing and set at 6570'. DV tool at 2896'.
4. Cemented stage one with 1000 sxs 50/50 POZ with 8% gel and 10# gilsonite/sk. Tailed with 100 sx 50/50 POZ w/2% gel, 0.6% FLA & 10# salt/sk. Circulated 5 bbls to surface. Cemented stage two with 631 sxs 65/35 POZ with 12% gel and 12-1/4# gilsonite/sk. Tailed with 100 sxs Class B with 2% CaCl. Circulated cement to surface. Plug down at 5:30 AM 1/7/85.  
NDBOP, set casing slips and cut off casing.  
Release rig 10:00 AM 1/7/85.

RECEIVED  
FEB 11 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Stergie Katargis*

TITLE Petroleum Engineer

Stergie Katargis

(This space for Federal or State office use)

ACCEPTED FOR RECORD  
DATE 1/9/85

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

FEB 04 1985

FARMINGTON RESOURCE AREA

RY *SM*

\*See Instructions on Reverse Side

NMOCC