

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
2. NAME OF OPERATOR Energy Reserves Group, Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602	9. WELL NO. 341
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1575' FNL & 1180' FWL	10. FIELD AND POOL, OR WILDCAT West Kutz Pictured Cliffs
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 16 T28N-R12W
15. ELEVATIONS (Show whether DP, RT, GR, etc.) G.L. 5479' - KB 5487'	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Well History	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The subject well was spudded @ 12:00 noon 1-25-85. Drld 12 1/4" hole to 136'. TOOH. Ran 3 jts 8 5/8" 20# H-40 to 135'. Cmt'd w/100 sx (118ft³) Cl "B" w/2% CaCl₂ and 1/4#/sx Flocele. Plug down @ 6:00 P.M. 1-25-85. Good circ. throughout. Circ 4 bbls (19 sx) to the surface. W.O.C. 12 hrs. NU BOPE. Pressure tested BOP and csg to 600 psi-Held O.K.
Drld 6 3/4" hole to 1388'. Circ and cond hole. TOOH. Ran SP-DIL and GR-FDC-CNL logs. TIH and drld 6 3/4" to 1432'. TOOH L.D. D.P. Ran 36 jts new 4 1/2" 10.5# K-55 to 1432'. Cmt'd w/250 sx 50-50 pozmix w/2% gel, 0.5% FR-10, and 1/4#/sx Flocele. Plug down @ 2:45 A.M. 1-28-85. Good circ throughout. Circ 6 bbls (27 sx) cmt to the surface. W.O.C.T.

NOTICE: Mr. John Keller with the BLM in Farmington was notified of the change in hole size of 6 1/4" as shown on the AFD to 6 3/4" on 1-28-85. No other changes from the APD were made.

RECEIVED

MAR 04 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Paul C. Bertoglio

TITLE Petroleum Engineer

DATE 1-28-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

FEB 21 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV