

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
2. NAME OF OPERATOR Energy Reserves Group, Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602	9. WELL NO. 341
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1575' FNL & 1180' FWL	10. FIELD AND POOL, OR WILDCAT West Kutz Pictured Cliffs
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 16 T28N-R12W
15. ELEVATIONS (Show whether SP, RT, GR, etc.) GR-5479'; KB-5487'	12. COUNTY OR PARISH 13. STATE San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 2-15-85: MI RUCT. NU BOPE. Clean out well to 1384' w/Pictured Cliffs water. Pressure tested BOP and casing to 2000 psi-Held O.K. SIFN.
- 2-16-85: Swabbed fluid level to 1100'. TOOH. Perf'd Pictured Cliffs at 1351'-54', 1338'-46' and 1334'-36' w/l JSPF. TIH w/packer. Set at 1212'. SIFN and Sunday.
- 2-18-85: Broke down perfs w/P.C. water and dropping 25 ball sealers at 5 BPM. Release packer and TIH. Blew well dry w/N₂. TOOH. Frac'd down casing at 15 BPM w/22,000 gals of 70 Q foam w/30,000# 10-20 sand. Flowed back frac.
- 2-19-85: TIH w/tubing. Clean out well w/N₂ to 1384'. PU and landed tubing at 1360'. ND BOP. NU wellhead. Attempted to flow test well. Would not flow.
- 2-21-85: Installed pumping unit.
- 2-22-85 to 3-5-85: Pumped 100-110 BWPD w/no gas.
- 3-5-85: SI well. Temporarily abandoned until approval received to recomplete in Fruitland.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul C. Bertoglio TITLE Petroleum Engineer
Paul C. Bertoglio
(This space for Federal or State office use)

DATE 3-6-85
ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE MAR 10 1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC