

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE-078905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

8E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Simpson GLP

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

NW/SE Sec22, T28N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below)

At surface 1700' FSL x 1770' FEL

RECEIVED

MAY 24 1985

14. PERMIT NO.

15. ELEVATIONS (Show in Farmington Resource Area)

5667' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

DRILL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up service unit on 4-9-85. Total depth of the well is 6281' and plugback depth is 6236'. Pressure tested production casing to 3500 psi for 30 minutes. Perforated the following intervals: 5984'-5990', 6058'-6096', 4 jsp, .50" in diameter, for a total of 176 holes. Fraced interval 5984'-6096' with 70,000 gal of 70 quality foam and 125,000# of 20-40 sand. Landed 2-3/8" tubing at 6105' and released the rig on 4/16/85. The Gallup formation will be completed at a later date. *has not been perforated.*

*per L. Murphy*

ACCEPTED FOR RECORD

JUN 04 1985

FARMINGTON RESOURCE AREA  
RV *Ed M*

18. I hereby certify that the foregoing is true and correct

SIGNED

*BD Shaw*

TITLE Adm. Supervisor

DATE 5-21-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

JUN 04 1985

FARMINGTON RESOURCE AREA