

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077967

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

90E

10. FIELD AND POOL, OR WILDCAT

Basin DK/Cha Cha GLP ex

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE/SE Sec 35; T28N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1080' FSL x 1110' FEL

RECEIVED

JUL 17 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

BUREAU OF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

STOP WATER SHUT-OFF

WELL OR ALTER CASING

FRAC TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRAC TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Additional Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 4-3-85, total depth of the well is 6399' and new plugback depth is 6340'. Perforated interval 6258'-6259' 2 jsfp .50" diameter 2 holes. Squeezed interval 6258'-6259' with 148 c.f. class B cement to seal off water productive zone. Landed 2-3/8" tubing at 6188' and released the rig on 5-2-85. The Cha Cha Gallup zone has not been perforated. It will be completed when approved by Gallup working interest owners.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Adm. Supervisor

DATE

7-12-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

7-17-1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

BY