DISTRICUII P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Diazos Rd., Aziec, NM 874	110	arc, new n							
I.	REQUEST FOR	RALLOWA SPORT O	BLE AND	AUTHOR	IZATION				
Amoco Prod	uction Co			TOTAL G		API No.			
New Well Recompletion Change in Operator If change of operator give name	Change in Tr Oil Do Casinghead Gas Co	ansporter of:	, [] OI	NM her (Please expl tive 4-	•		, ,	# / A A A A A A A A A A	
and address of previous operator	LANDIDAGO		·						
11. DESCRIPTION OF WELL AND LEASE Lease Name Callegos Canyon Unit 1375 Basin Control						d of Lease E. Federal or Fee SF077967			
Unit Letter	:!Fe	et From The	5 ti	ne andQ4	40 p	cet From The _			
Section 36 Town				мгм,	San			County	
III. DESIGNATION OF TR	ANSPORTER OF OIL	AND NATI			_ <u></u>	-111011	•	County	
Name of Authorized Transporter of Oi Meridian Dil D Name of Authorized Transporter of Ca El Pase Natural If well produces oil or liquids, give location of tanks. If this production is commingled with the second of the commingles of the commi	nc	Dry Gas Rgc.	P.O. B. Address (Girler Saller Sas actual)	-	Farmich approved	Lington Leopy of this for	NM 8	7499	
IV. COMPLETION DATA	l Oil Well	Gas Well		Workover	D	[B. B [
Designate Type of Completion Date Spadded	On - (X) Date Compl. Ready to Pro	i	Total Depth		Deepen	Plug Back	Same Res'v	Siff Res'v	
Elevations (DF, RKB, RT, GR, etc.)						P.B.T.D.			
Revations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
· containing						Depth Casing	Shoe		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR ALLOWABLE recovery of total volume of to		he equal to or						
Date First New Oil Run To Tank	Date of Test		Producing Me	thed (Flow, pw	np, gas lýs, e	ic.)	r Juli 24 how	75.)	
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbla			Gas- NCF			
GAS WELL Actual Prod. Test - MCF/D	Length of Test	libls. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date ApprovedAPR 11 1999						
1200 haw				MIN 14 1303					
Signature B.D. Shaw	Adm. Su	PY	∥ By		יתכיופ יתכיופ	AAA ST	T QMD T C	ጥ <i>ዚ</i> %	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

(505) 325-8841 Telephone No.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.