

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

FORM 3160-5 (REV. 1004-0135)
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
SF-077967
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. NAME OF OPERATOR
Amoco Production Co.
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1110' FSL x 940' FWL

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit
8. FARM OR LEASE NAME
9. WELL NO.
137E
10. FIELD AND POOL, OR WILDCAT
Basin DK/ ChaCha GLP ext.
11. SEC., T., R., M. OR BLK. AND
CORNER OR AREA
sw/sw Sec36, T28N, R13W

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.
15. ELEVATIONS (Show well bottom)
5842' GR
12. COUNTY OR PARISH
San Juan
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recoupletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Spud a 12-1/4" hole on 2/28/85. Drilled to 425'. Set 9-5/8",
32.3#, J55 casing at 425' and cemented with 266 cu. ft. Class B
Portland. Circulated cement to surface. Pressure tested casing
to 1000 psi. Drilled an 8-3/4" hole to a TD of 6234' on 3/8/85.
Set 7", 20#, J55 casing at 6230'. Stage 1: cemented with 617
cu. ft. Class B 65:35 poz and tailed in with 502 cu. ft. Class B
50:50 poz. Stage 2: cemented with 674 cu. ft. Class B 50:50 poz.
Circulated cement to surface after second stage.

The DV tool was set at 3339' and the rig was released on 3/9/85.

RECEIVED
APR 05 1985
OIL CO. DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE

Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

3/23/85

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

RV

Sm

*See Instructions on Reverse Side

NMOCC