STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Revised 10/01/78

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator AMOCO PRODUCTION COMPANY Lease T.L. RHODES C Well No. 3E

Location of Well: Unit E Sec. 31 Twp. 28 Rge. 11 County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	GALLUP			
Lower Completion	DAKOTA			

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion	7-10	72 hours	625	Yes
Lower Completion	7-10	72 hours	997	Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 7/13 Zone producing (Upper or Lower):

TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE Upper Completion	PRESSURE Lower Completion	PROD. ZONE TEMP.	REMARKS
7-10	Day 1	625	997		Both Zones SI
7-11	Day 2				" "
7-12	Day 3				" "
7-13	Day 4	625	997		Lower zone on
7-14	Day 5	625	885		" "
7-15	Day 6	620	885		"

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion				

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Original Signed by CHARLES GHOLSON

AUG 28 1989

(Continue on reverse side)