

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen wells. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
Sec. 25, T28N, R13W
1160' FSL x 1070' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5957' GL

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8471

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

175E

10. FIELD AND POOL, OR WILDCAT

Basin DK/Cha Cha GLP Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW/SW Sec25, T28N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan NM

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole on 3/16/85. Drilled to 330'. Set 9-5/8", 36#, K55 at 330' and cemented with 212 cu.ft. Class B. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled an 8-3/4" hole to a TD of 6362' on 3/27/85. Set 7", 23#, J55 casing at 6362'. Stage 1: cemented with 343 cu.ft. Class B and tailed in with 332 cu.ft. Class B. Stage 2: cemented with 922 cu.ft. Class B. Circulated cement to surface after both stages. The DV tool was set at 3349' and the rig was released on 3/27/85.

NMOCIS approval of the unorthodox location is required prior to completion of the Gallup formation.

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE

Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAY 01 1985

DATE

APR 29 1985

OIL CON. DIV.

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side DIST. 3

by *EDM*
BY