

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF078828	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐ MAY 06 1985		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Co.		7. UNIT AGREEMENT NAME Gallegos Canyon Unit	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 820' FSL x 920' FEL At top prod. interval reported below same At total depth same		9. WELL NO. 165E	
10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SE/SE Sec29, T28N, R12W	
12. COUNTY OR PARISH San Juan		13. STATE NM	
15. DATE SPUDDED 2/16/85	16. DATE T.D. REACHED 2/26/85	17. DATE COMPL. (Ready to prod.) 3/14/85	18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 5652" KB
19. ELEV. CASINGHEAD 5639'	20. TOTAL DEPTH, MD & TVD 6086'	21. PLUG, BACK T.D., MD & TVD 6070'	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY Rotary			24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5850'-5970' Dakota
25. WAS DIRECTIONAL SURVEY MADE Yes			26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-CNL-GR-CAL; DIL-GR-SP
27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 9-5/8"	WEIGHT, LB./FT. 32.3#, J55	DEPTH SET (MD) 436'	HOLE SIZE 12-1/4"
7"	20#, K55	6086'	8-3/4"
CEMENTING RECORD 236c.f. ClassB Ideal circ to surf 1)653c.f. ClassB Western tailed in w/145c.f. ClassB Western. 2)1643c.f. ClassB Western. Circled to surface.			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE 2-3/8"	DEPTH SET (MD) 6010'	PACKER SET (MD) none	
31. PERFORATION RECORD (Interval, size and number) 5850'-5862', 5869'-5879', 5916-5950' 5960'-5970', 8 JSPF, .50" total of 528 holes.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) 5850'-5970'		AMOUNT AND KIND OF MATERIAL USED 90,000 gal 70 quality foam and 144,000 #20-40 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 2/22/85	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 2/23/85	HOURS TESTED 3	CHOKE SIZE .75	PROD'N. FOR TEST PERIOD OIL—BBL. 188
GAS—MCF. 1500	WATER—BBL.		
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

BD Shaw

TITLE

Adm. Supervisor

DATE

4/18/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMoco

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo						
Fruitland						
Pictured Cliffs						
Cliffhouse						
Menefee						
Point Lookout						
Gallup	4920	5450	Well not logged above Gallup			
Greenhorn	5740	5830				
Dakota	5830	6080				