DISTRICE II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.G. Box 2088

DISTRICT III 1000 Rio Urazos Rd., Azicc, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQU				BLE AND			TION				
Operator Amoco Prod		Well				API No.						
2325 E. 304	h Stree		Faco	oinc	ton	NM	Q	14 V	. 1		*	
New Well	•,	Change in	Transport	er of:	- [_] Ou	her (Please e	•		- 			
Recompletion	Oil Casinghead		Dry Gas Condense		Elfect	ive 4	F -1 - D	ግ				
If change of operator give name and address of previous operator			 								- 	
II. DESCRIPTION OF WEI	ne, Includ	ling Formation	· · · · · · · · · · · · · · · · · · ·		Kind	of Lease	 -	Lease No				
Location Canyon	Juit	191 <u>=</u>	Bas	كمنة	Jakota	-1		State	Federal or Fe	SF.	079	
Unit Letter	:141	و۵	Feet From	n The	<u>Lin</u>	e and	460	F	cet From The	<u> </u>	<u> </u>	_Line
Section 3.2 Town			Range		<u>(1)</u> N	MPM,	S	٠.	Tuan		Cot	unty
III. DESIGNATION OF TRA	NSPORTER	OF OI			RAL GAS					······································	,	
Meridian Dil Inc.					Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Facmington NM 8749 Address (Give address to which approved copy of this form is to be sent)							a
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Co					Address (Give address to which approved copy of Caller Service 4990, Facmi					orm is to be	seni)	٠
If well produces oil or liquids, give location of tanks.	Unit So	∞. 3.5	TWP.	1241	18 Ers actuall	y connected?	_444	O, 19 When	s consider	an_NM	874	144
If this production is commingled with the IV. COMPLETION DATA	at from any other	jesse ot la	ool, give o	onuningl	ing order numb	er:						
Designate Type of Completion	n - (X)	Oil Well	Gas	Well	New Well	Workover	De	epen	Plug Dack	Same Res'v	Diff F	Rcs'v
Date Spudded Date Compl. Ready to Prod.					Total Depth		_l		P.B.T.D.	l <u></u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
l'erforations									Depth Casing	y Shoe		
	TUI	BING, C	'ASING	AND	CEMENTIN	G RECO	RD		1 1			
HOLE SIZE	DLE SIZE CASING & TUBING S ZE				DEPTH SET				SACKS CEMENT			
	_					73 Sec. 1						
. TEST DATA AND REQUEST FOR ALLOWABLE					587.3							
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total	volume of	loud oil a	ad must t	e equal to or e	xceed top al	lonuble ,	for this	depth or be fa	or full 24 hou	us.J	
	Date of Test				Producing Method (Flow, pump, gas lift, etc				:.)	· 		
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Ibbls.	Oil - Ibbls.			Water - fibis				Gas- MCP			
GAS WELL						<u></u> -				·	. *' 	
Actual Prod. Test - MCI7D	Longth of Test	Length of Test			lible. Condensate/MMCF				Gravity of Co	ndensate	e i j	
esting Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure (Shut in)			Casing Pressure (Shut-in)				Choke Size			
I. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date Approved							
Signature					APR 11 1939							
Printed Name Printed Name Title					By Zone Charge							
Pale (505) 325-8841 Date Telephone No.					Title	SUI	PERVI	SIO	DISTRI	CT # 3	*	
		reteption	C 14().		Military and a programme of							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each react in ambiation.