

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements)\*

At surface 1460' FNL X 1460' FEL

At top prod. interval reported below same

At total depth same

14. PERMIT NO. BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF-079346-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gallegos Canyon Unit

9. WELL NO.

191E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW/NE Sec. 32, T28N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 02-26-85 16. DATE T.D. REACHED 03-06-85 17. DATE COMPL. (Ready to prod.) 03-23-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5665' KB 19. ELEV. CASINGHEAD 5650' GR

20. TOTAL DEPTH, MD & TVD 6062' 21. PLUG, BACK T.D., MD & TVD 6015' 22. IF MULTIPLE COMPL., HOW MANY\* Two 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

5819'-5938' Dakota

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL-GR-SP; CDL-DSNL-GR-CAL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	427'	12-1/4"	266cf Class B Portland	
7"	20# K-55	6062'	8-3/4"	286cf Class B Portland	
				445cf Class B Portland	
				1003cf Class B Portland	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5973'	

31. PERFORATION RECORD (Interval, size and number)

5819'-5838', 5872'-5938', 4jspf, .40" dia, 340 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5819'-5938'	105000 gal 70 quality foam and 165000 lb 20-40 sand

33.\* PRODUCTION

DATE FIRST PRODUCTION 04-02-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 04-03-85 HOURS TESTED 3 CHOKE SIZE .50" PROD'N. FOR TEST PERIOD ——— OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 122

FLOW. TUBING PRESS. 178 psig CASING PRESSURE 385 psig CALCULATED 24-HOUR RATE ——— OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 975

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Bryan Services

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*DD Lawson*

TITLE

OIL CON. DIV. Supervisor

DATE

13 Sept. 1985

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
GALLUP GREENHORN DAKOTA	4900'	5417'	NOT LOGGED ABOVE THIS POINT			
	5700'	5765'				
	5817'	TD				