

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved:
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Amoco Production Co.	8. FARM OR LEASE NAME Davies Gas Com B
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401	9. WELL NO. 1E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FSL x 970' FEL	10. FIELD AND POOL, OR WILDCAT Basin DK/Amarillo GLP
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SE Sec 27, T28N, R13W
15. ELEVATIONS (Show well bottom) 6051' GR	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED

JUN 04 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACURE TREAT	MULTIPLE COMPLETS	FRACURE TREATMENT	ALTERING Casing
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Completion of Dakota	X

(Other) Completion of Dakota

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged upservice unit on 4-17-85. Total depth of the well is 6405' and plugback depth is 6361'. Pressure tested production casing to 3850' psi for 30 minutes. Perforated the following Dakota intervals: 6230'-6236', 6282'-6304', 4 jspf, .45" in diameter for a total of 112 holes. Fraced interval 6230'-6304' with 90,000 gal 70 quality foam and 150,000 # 20-40 mesh sand. Perforated the following intervals: 6320'-6340', 4 jspf, .45" in diameter, for a total of 80 holes. Set retrievable bridgeplug at 5800'. Landed 2-3/8" tubing at 6337' and released the rig on 5-1-85.

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JUN 10 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED: B. S. Shaw

TITLE: Adm. Supervisor

DATE: 5-28-85

(This space for Federal or State office use)

APPROVED BY: _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE: _____

DATE: _____

JUN 09 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY: _____