

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' FSL x 970' FEL

At top prod. interval reported below Same

At total depth Same

RECEIVED

JUN 26 1985

14. BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

NM-0309374

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Davies Gas Com "B"

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NE/SE Sec 27, T28N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

4-1-85

16. DATE T.D. REACHED

4-10-85

17. DATE COMPL. (Ready to prod.)

5-1-85

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

6051' GR

19. ELEV. CASINGHEAD

6051'

20. TOTAL DEPTH, MD & TVD

6405'

21. PLUG, BACK T.D., MD & TVD

6361'

22. IF MULTIPLE COMPL., HOW MANY*

Two

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6230'-6340' Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL-CNL-GR-CAL; DIL-GR-SP

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K55	303'	12-1/4"	307 c.f. Class B Portland	
5-1/2"	15.5#, K55	6405'	7-7/8"	1) 614 c.f. Class B Western	
				2) 1050 c.f. Class B Western	
				DV tool at 3211'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					2-3/8"
					6337'
					5800'

31. PERFORATION RECORD (Interval, size and number)

6230'-6236', 6282'-6304', 6320'-6340'
4 jspf, .45", 192 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 6230'-6304'
AMOUNT AND KIND OF MATERIAL USED
90,000 gal 70 quality foam
150,000# 20-40 mesh sand

33.* PRODUCTION

DATE FIRST PRODUCTION	5-8-85	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	Flowing	WELL STATUS (Producing or shut-in)	Shut-in
DATE OF TEST	5-9-85	HOURS TESTED	3	CHOKE SIZE	.75
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	204
WATER—BBL.		GAS-OIL RATIO			
FLOW. TUBING PRESS.	128 psig	CASING PRESSURE	336 psig	CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		1634	
WATER—BBL.		OIL GRAVITY-API (CORR.)			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

J.J. Barnett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BDS Shaw

TITLE Adm. Supervisor

DATE 6-20-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

