

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ CAR WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. SF-078904A
2. NAME OF OPERATOR Amoco Production Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401	7. UNIT AGREEMENT NAME Gallegos Canyon Un
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 850' FNL x 950' FEL	8. FARM OR LEASE NAME
14. RECEIVED JAN 30 1986	9. WELL NO. 400 E
15. ELEVATIONS (Show whether DE, RT, GR, etc.) 5890' GR	10. FIELD AND POOL, OR WILDCAT Basin Dk/Simpson G:
	11. SEC., T., R., W., OR BECK, AND SUBST OR AREA NE/NE Sec 25, T28N,
	12. COUNTY OR PARISH San Juan
	13. STATE New Mex

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

FRACURE TREAT	POLE OR ALTER CASING
SHOOT OR ACIDIZE	MULTIPLE COMPLETION
REPAIR WELL	ABANDON*
(Other)	CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Spud and Set Casing	X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12 1/4" hole on 1-13-86 at 1400 hours. Drilled to 350'. Set 9 5/8", 36#, J-55 casing at 350' and cemented with 339 cu. ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled an 8 3/4" hole to a TD of 6469' on 1-21-86. Set 7", 23#, K-55 casing at 6463'. Stage 1: cemented with 310 cu. ft. Class B Portland and tailed in with 455 cu. ft. Class B Portland. Stage 2: cemented with 772 cu. ft. Class B Portland. Circulated cement to surface. The DV tool was set at 3111' and the rig was released on 1-22-86.

RECEIVED
FEB 10 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

BS Shaw

TITLE Adm. Supervisor

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 05 1986

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC